

§ 284.222

subject to limits specified in § 157.208(d) of this chapter and § 284.11.

(4) Authorization for delivery points is subject to the automatic authorization under § 157.211(a)(1) and the prior notice procedures under § 157.211(a)(2) and § 157.205.

(g) *Flexible receipt point authority.* (1) An interstate pipeline authorized to transport gas under a certificate granted under this section may, at the request of the shipper and without prior notice:

(i) Reduce or discontinue receipts of natural gas at a particular receipt point from a supplier; and

(ii) Commence or increase receipts at a particular receipt point from that supplier or any other supplier.

(2) The total natural gas volumes received by the interstate pipeline following any such reassignment under this paragraph must not exceed the total volume of natural gas that the interstate pipeline may transport on behalf of the shipper under a certificate granted under this section.

(3) The receipt points to which natural gas volumes may be reassigned under this paragraph include eligible facilities under § 157.208 which are authorized to be constructed and operated pursuant to a certificate issued under subpart F of part 157 of this chapter.

(h) *Flexible delivery point authority.* (1) An interstate pipeline authorized to transport gas under a certificate issued pursuant to this section may at the request of the shipper and without prior notice:

(i) Reduce or discontinue deliveries of natural gas to a particular delivery point; and

(ii) Commence or increase deliveries at a particular delivery point.

(2) The total natural gas volumes delivered by the interstate pipeline following any such reassignment must not exceed the total amount of natural gas that the interstate pipeline is authorized under a certificate issued pursuant to this section to transport on behalf of the shipper.

(3) The delivery points to which natural gas volumes may be reassigned under this paragraph include facilities authorized to be constructed and operated only under § 157.211 and the prior

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notice conditions of § 157.205 of this chapter.

[Order 436, 50 FR 42496, Oct. 18, 1985, as amended by Order 433-A, 51 FR 43607, Dec. 3, 1986; Order 636, 57 FR 13317, Apr. 16, 1992; Order 636-A, 57 FR 36217, Aug. 12, 1992; Order 581, 60 FR 53073, Oct. 11, 1995; Order 603, 64 FR 26610, May 14, 1999; Order 637, 65 FR 10222, Feb. 25, 2000; Order 637-A, 65 FR 35765, June 5, 2000]

§ 284.222 [Reserved]

§ 284.223 Transportation by interstate pipelines on behalf of shippers.

Subject to the provisions of this subpart and the conditions of Subpart A of this part, any interstate pipeline issued a certificate under § 284.221 is authorized, without prior notice to or approval by the Commission, to transport natural gas for any duration for any shipper for any end-use by that shipper or any other person.

[Order 436, 50 FR 42497, Oct. 18, 1985; 50 FR 45908, Nov. 5, 1985, as amended at 50 FR 52276, Dec. 23, 1985; Order 537, 56 FR 50245, Oct. 4, 1991; Order 581, 60 FR 53074, Oct. 11, 1995; Order 637, 65 FR 10222, Feb. 25, 2000]

§ 284.224 Certain transportation and sales by local distribution companies.

(a) *Applicability.* This section applies to local distribution companies served by interstate pipelines, including persons who are not subject to the jurisdiction of the Commission, by reason of section 1(c) of the Natural Gas Act.

(b) *Blanket certificate*—(1) Any local distribution company served by an interstate pipeline or any Hinshaw pipeline may apply for a blanket certificate under this section.

(2) Upon application for a certificate under this section, a hearing will be conducted under section 7(c) of the Natural Gas Act, § 157.11 of this chapter, and subpart H of part 385 of this chapter.

(3) The Commission will grant a blanket certificate to such local distribution company or Hinshaw pipeline under this section, if required by the present or future public convenience and necessity. Such certificate will authorize the local distribution company to engage in the sale or transportation of natural gas that is subject to the Commission's jurisdiction under the