

**§ 284.266 Rates and charges for interstate pipelines.**

(a) *Transportation rates*—(1) *Rate on file.* If an interstate pipeline has on file with the Commission an effective transportation rate schedule that conforms to § 284.10, it must use volumetric rates based upon fully-allocated costs and adjusted only for time and distance.

(2) *Rate not on file.* If an interstate pipeline does not have on file with the Commission a transportation rate schedule that conforms to § 284.10, it may:

(i) Base its rates upon the methodology used in designing rates to recover the transmission and related storage costs included in one of its then-effective sales rates schedules; or

(ii) Use the rates contained in one of its transportation rate schedules on file with the Commission which the interstate pipeline determines covers service comparable to transportation service authorized under this subpart.

(b) *Interstate pipeline costs excluded from rate base.* An interstate pipeline may not include in its jurisdictional rate base any cost associated with facilities installed and operated in connection with an emergency natural gas transaction unless a certificate of public convenience and necessity has been issued authorizing the costs. Absent a certificate, such facilities may only be used to conduct emergency natural gas transactions or transactions authorized under section 311 of the NGPA.

[Order 449, 51 FR 9187, Mar. 18, 1986, as amended by Order 581, 60 FR 53074, Oct. 11, 1995]

**§ 284.267 Intrastate pipeline emergency transportation rates.**

*General rule.* Rates and charges for transportation of emergency gas by intrastate pipelines authorized under this subpart must be determined in accordance with § 284.123 of this chapter.

**§ 284.268 Local distribution company emergency transportation rates.**

(a) *Rate on file.* A local distribution company that has a rate on file with an appropriate state regulatory agency for city-gate transportation services must determine its rates and charges for transportation of emergency natural

gas in accordance with § 284.123 of this chapter.

(b) *Rate not on file.* A local distribution company that does not have a rate on file with an appropriate state regulatory agency for city-gate transportation services must determine its rates and charges for transportation of emergency natural gas (per unit volume of emergency natural gas transported) in accordance with § 284.224(e)(2)(ii) of this chapter.

**§ 284.269 Intrastate pipeline and local distribution company emergency sales rates.**

An intrastate pipeline or local distribution company must determine its rates for sales of emergency natural gas under this subpart in accordance with § 284.142.

[Order 449, 51 FR 9187, Mar. 18, 1986, as amended by Order 581, 60 FR 53074, Oct. 11, 1995]

**§ 284.270 Reporting requirements.**

(a) *Forty-eight hour report for sales transactions.* Within 48 hours after deliveries of emergency natural gas commence, the purchasing participant must notify the Commission by telegraph or other written report of the sale, stating, in the following sequences:

(1) That the report is submitted pursuant to § 284.270 for an emergency natural gas transaction;

(2) The date deliveries commenced;

(3) The specific nature of the situation, explained in sufficient detail to demonstrate how the situation qualifies as an emergency under § 284.262 and under the conditions of § 284.264, and anticipated duration of the emergency;

(4) The estimated total amount and average daily amount of emergency natural gas to be purchased during the term of the transaction;

(5) The purchase price of the emergency natural gas;

(6) The transportation rate; and

(7) The identity of all participants involved in the transaction, including any customers to whom the emergency natural gas is to be assigned.

(b) *Forty-eight hour report for transportation (excluding exchanges).* Within 48 hours after deliveries commence in an emergency natural gas transaction