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more than 4 months prior to the date of the filing of the application. The Statement of Cash Flows must be in the form prescribed for the "Statement of Cash Flows" of the FERC Form No. 1, Annual Report for major electric utilities, licensees and others," followed by a computation of interest coverage, in the form of the following worksheet:

Federal Energy Regulatory Commission worksheet for computation of interest coverage	Actual for the year ended mm-dd-yy	OMB control No. 1902-0043, pro forma for the year ended mm-dd-yy
Net income Add: Interest on Long-Term Debt, Interest on Short-Term Debt, Other Interest Expense, Total Interest Expense Federal and State Income Taxes Income Before Interest and Income Taxes Computation of Interest Coverage Income Before Interest and Income Taxes + Total Interest Expense = Interest Coverage		

(f) *Exhibit F.* A copy of registration statement and exhibits which are filed with the Securities and Exchange Commission for the proposed security issuance.

[Order 182, 46 FR 50514, Oct. 14, 1981, as amended by Order 390, 49 FR 32505, Aug. 14, 1984; Order 575, 60 FR 4853, Jan. 25, 1995; 60 FR 27882, May 26, 1995]

§ 34.5 Additional information.

The Commission may, in its discretion, require the filing of additional information which appears necessary to reach a determination on any particular application.

§ 34.6 Form and style.

Each application pursuant to this part 34 shall conform to the requirements of subpart T of part 385 of this chapter.

[Order 182, 46 FR 50514, Oct. 14, 1981, as amended by Order 225, 47 FR 19056, May 3, 1982]

§ 34.7 Number of copies to be filed.

Each applicant shall submit to this Commission an original and four copies

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of each application pursuant to this part 34.

§ 34.8 Verification.

The original application shall be signed by an authorized representative of the applicant, who has knowledge of the matters set forth therein, and it shall be verified under oath.

§ 34.9 Filing fee.

Each application shall be accompanied by a fee as prescribed in part 381 of this chapter.

[Order 182, 46 FR 50514, Oct. 14, 1981, by Order 435, amended at 50 FR 40357, Oct. 3, 1985]

§ 34.10 Reports.

The applicant must file reports under § 131.43 and § 131.50 of this chapter no later than 30 days after the sale or placement of long-term debt or equity securities or the entry into guarantees or assumptions of liabilities pursuant to authority granted under this part.

[Order 575, 60 FR 4853, Jan. 25, 1995]

PART 35—FILING OF RATE SCHEDULES AND TARIFFS

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Subpart F—Procedures and Requirements Regarding Regional Transmission Organizations

- 35.34 Regional Transmission Organizations.

AUTHORITY: 16 U.S.C. 791a–825r, 2601–2645; 31 U.S.C. 9701; 42 U.S.C. 7101–7352.

SOURCE: Order 271, 28 FR 10573, Oct. 2, 1963, unless otherwise noted.

Subpart A—Application

§ 35.0 Filing fees.

Every filing made under this part shall be accompanied by the fee described in part 381 of this chapter.

[Order 427, 36 FR 5597, Mar. 25, 1971, as amended by Order 435, 50 FR 40357, Oct. 3, 1985]

§ 35.1 Application; obligation to file rate schedules and tariffs.

(a) Every public utility shall file with the Commission and post, in conformity with the requirements of this part, full and complete rate schedules, as defined in §35.2(b), clearly and specifically setting forth all rates and charges for any transmission or sale of electric energy subject to the jurisdiction of this Commission, the classifications, practices, rules and regulations affecting such rates and charges and all contracts which in any manner affect or relate to such rates, charges, classifications, services, rules, regulations or practices, as required by section 205(c) of the Federal Power Act (49 Stat. 851; 16 U.S.C. 824d(c)). Where two or more public utilities are parties to the same rate schedule, each public utility transmitting or selling electric energy subject to the jurisdiction of this Commission shall post and file such rate schedule, or the rate schedule may be filed by one such public utility and all other parties having an obligation to file may post and file a certificate of concurrence on the form indicated in §131.52 of this chapter: *Provided, however*, In cases where two or more public utilities are required to file rate schedules or certificates of concurrence such public utilities may authorize a designated representative to file upon behalf of all parties if upon written request such parties have been granted Commission authorization therefor.

(b) A rate schedule applicable to a transmission or sale of electric energy, other than that which proposes to supersede, supplement, cancel or otherwise change the provisions of a rate schedule required to be on file with this Commission, shall be filed as an initial rate in accordance with §35.12.

(c) A rate schedule applicable to a transmission or sale of electric energy