

Environmental Protection Agency

§ 52.1604

Company	Plant	City	Boiler unit(s)
Atlantic City Electric	Deepwaters	Deepwaters	5/7, 7/9, 3/5, 4/6.
Public Service Electric & Gas	Essex	Newark	All.
Do	Sewaren	Woodbridge	Do.
Do	Bergen	Bergen	No. 1.
Do	Burlington	Burlington	1-4.
Do	Kearney	Kearney	All.
Do	Hudson	Jersey City	No. 1.
Jersey Central Power & Light	Sayreville	Sayreville	All.
Do	E. H. Werner	South Amboy	Do.

(b) Before any steam or electric power generating facility in Zone 3, as defined in N.J.A.C. 7:27-10.1, burning fuel oil on June 4, 1979, having a rated hourly gross heat input greater than 200,000,000 British Thermal Units (BTU's), and capable of burning coal without major reconstruction or construction, which facility was in operation prior to May 6, 1968, or group of such facilities having a combined rated hourly capacity greater than 450,000,000 BTU's may be permitted by the State to convert to the use of coal, the State shall submit to EPA a copy of the proposed permit together with an air quality analysis employing methodology acceptable to EPA. If EPA determines, on the basis of the submitted analysis, that the proposed coal conversion will not interfere with the attainment or maintenance of air quality standards and will not be the cause for any Prevention of Significant Deterioration (PSD) increment to be exceeded, then the permit authorizing conversion may become effective immediately upon the publication of such a determination (as a Notice) in the FEDERAL REGISTER. If EPA determines that the submitted analysis is inadequate or that it shows that the proposed conversion will interfere with attainment or maintenance of air quality standards or cause any PSD increment to be exceeded, then EPA shall so inform the State of its determination, and the permit authorizing conversion shall not become effective and conversion shall not occur until an adequate analysis is submitted or, if necessary, until a control strategy revision which would require any necessary emission reductions is submitted by the State and placed into effect as an EPA approved revision to the implementation plan. In addition, this same procedure shall apply to any State permit applied for that would au-

thorize a relaxation in the sulfur-in-coal limitation at any such facility, as defined above in this paragraph, having already been granted a permit to convert to coal.

(c) The U.S. Gypsum Co. in Clark, New Jersey is permitted to burn fuel oil with a sulfur content of 2.0 percent, by weight, at either Boiler #1, #2 or #3 until March 31, 1985 or until Boiler #4 is ready to burn coal, whichever occurs first. Such oil burning must conform with New Jersey requirements and conditions as set forth in applicable regulations and administrative orders.

[39 FR 1439, Jan. 9, 1974, as amended at 44 FR 31979, June 4, 1979; 44 FR 38471, July 2, 1979; 49 FR 30179, July 27, 1984]

§ 52.1602 [Reserved]

§ 52.1603 Significant deterioration of air quality.

(a) The requirements of sections 160 through 165 of the Clean Air Act are not met, since the plan does not include approvable procedures for preventing the significant deterioration of air quality.

(b) Regulations for preventing significant deterioration of air quality. The provisions of § 52.21 except paragraph (a)(1) are hereby incorporated and made a part of the applicable State plan for the State of New Jersey.

[43 FR 26410, June 19, 1978, as amended at 45 FR 52741, Aug. 7, 1980; 68 FR 11323, Mar. 10, 2003; 68 FR 74489, Dec. 24, 2003]

§ 52.1604 Control strategy and regulations: Total suspended particulates.

(a) Any variance issued by the Department under N.J.A.C. Title 7, Chapter 27, section 6.5, subsections (a), (b), or (c) shall not exempt any person from the requirements otherwise imposed by N.J.A.C. 7:27-6.1 *et seq.*; *Provided* that the Administrator may approve such

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variance as a plan revision when the provisions of this part, section 110(a)(3)(A) of the Act, and 40 CFR, part 51 (relating to approval of and revisions to State implementation plans) have been satisfied with respect to such variance.

(b) Particulates emissions from units 1 and 2 of the Atlantic City Electric Company's B.L. England Generating Station are limited to an emission rate of 0.5 lbs/million BTU until March 31,

1982 and June 1, 1982, respectively. The opacity associated with such emissions from these units during this period shall not exceed 40 percent. On and after March 31, 1982 for unit 1, and June 1, 1982 for unit 2, these units shall be limited to an emission rate of 0.1 lbs/million BTU, and the associated opacity shall not exceed 20 percent.

[44 FR 5427, Jan. 26, 1979 and 46 FR 26305, May 12, 1981]

§ 52.1605 EPA-approved New Jersey regulations.

State regulation	State effective date	EPA approved date	Comments
Title 7, Chapter 26			
Subchapter 2A, "Additional, Specific Disposal Regulations for Sanitary Landfills."	June 1, 1987	June 29, 1990, 55 FR 26689	
Title 7, Chapter 27			
Subchapter 1, "General Provisions".	May 1, 1956	June 29, 1990, 55 FR 26689	
Subchapter 2, "Control and Prohibition of Open Burning".	June 8, 1981	Sept. 30, 1981, 46 FR 47779	
Subchapter 3, "Control and Prohibition of Smoke from Combustion of Fuel".	Oct. 12, 1977	Jan. 27, 1984, 49 FR 3465	
Subchapter 4, "Control and Prohibition of Particles from Combustion of Fuel".	Oct. 12, 1977do	
Subchapter 5, "Prohibition of Air Pollution".	Oct. 12, 1977do	
Subchapter 6, "Control and Prohibition of Particles From Manufacturing Processes" (except section 6.5).	May 23, 1977	Jan. 26, 1979, 44 FR 5427	Section 6.5, "Variances," is not approved (40 CFR 52.1570(c)(20) and 52.1604(a)). Any State-issued variances must be formally incorporated as SIP revisions if EPA is to be bound to their provisions (40 CFR 52.1604(a)).
Subchapter 7, "Sulfur"	Mar. 1, 1967	May 31, 1972, 37 FR 10880	
Subchapter 8, "Permits and Certificates, Hearings, and Confidentiality".	Apr. 5, 1985	Nov. 25, 1986, 51 FR 42573.	
Section 8.11	Mar. 2, 1992	Apr. 15, 1994, 59 FR 17935.	
Sections 8.1 and 8.2	June 20, 1994 ...	August 7, 1997, 62 FR 42414.	
Subchapter 9, "Sulfur in Fuels"	Feb. 4, 1983	July 8, 1983, 48 FR 31400	Sulfur dioxide "bubble" permits issued by the State pursuant to §9.2 and not waived under the provisions of §9.4 become applicable parts of the SIP only after receiving EPA approval as a SIP revision. "Clean conversion incentive" permits issued pursuant to §9.5 must receive EPA approval as a SIP revision to become applicable parts of the SIP.
Subchapter 10, "Sulfur in Solid Fuels".	July 14, 1981	Nov. 3, 1981, 46 FR 54542	Notification of "large zone 3 coal conversions" must be provided to EPA (40 CFR 52.1601(b)).
Subchapter 11, "Incinerators"	Aug. 15, 1968	May 31, 1972, 37 FR 10880	
Subchapter 12, "Prevention and Control of Air Pollution Emergencies".	Mar. 27, 1972do	
Subchapter 13, "Ambient Air Quality Standards".	June 25, 1985 ...	Nov. 25, 1986, 51 FR 42573	