

Environmental Protection Agency

§ 52.2524

not meet the requirements of 40 CFR 51.161 for public participation.

[38 FR 16170, June 20, 1973, as amended at 45 FR 39255, June 10, 1980; 45 FR 54051, Aug. 14, 1980; 45 FR 74480, Nov. 10, 1980; 47 FR 55396, Dec. 9, 1982; 59 FR 37688, July 25, 1994; 60 FR 33925, June 29, 1995; 61 FR 58482, Nov. 15, 1996; 65 FR 2046, Jan. 13, 2000; 68 FR 51464, Aug. 27, 2003]

§ 52.2523 Attainment dates for national standards.

The New Manchester and Grant Magisterial Districts in Hancock County are expected to attain and maintain the secondary sulfur dioxide (SO₂) standards as soon as the Sammis Power Plant meets the SO₂ limitations in the Ohio State Implementation Plan.

[61 FR 16063, Apr. 11, 1996]

§ 52.2524 Compliance schedules.

(a) The requirements of § 51.262(a) of this chapter are not met since compliance schedules with adequate increments of progress have not been submitted for every source for which they are required.

(b) Federal compliance schedules. (1) The owner or operator of any boiler or furnace of more than 250 million Btu per hour heat input subject to the emission limitation requirements of West Virginia Administrative Regulations, Chapter 16-20, Series X (hereinafter regulation X), section 3.01(a) or section 3.03(a), shall notify the Administrator, no later than October 1, 1973, of his intent to meet the requirements of said regulation by utilizing low-sulfur fuel, stack gas desulfurization, or a combination of stack gas desulfurization and low-sulfur fuel.

(2) Any owner or operator of a stationary source subject to paragraph (b)(1) of this section who elects to utilize low-sulfur fuel, either alone or in combination with stack gas desulfurization, shall be subject to the following compliance schedule:

(i) November 1, 1973—Submit to the Administrator a projection of the amount of fuel, by types, that will be substantially adequate to enable compliance with the applicable regulation on June 30, 1975, and for at least one year thereafter.

(ii) December 31, 1973—Sign contracts with fuel suppliers for fuel requirements as projected above.

(iii) January 31, 1974—Submit a statement as to whether boiler modifications will be required. If modifications will be required, submit plans for such modifications.

(iv) March 15, 1974—Let contracts for necessary boiler modifications, if applicable.

(v) May 15, 1974—Initiate onsite modifications, if applicable.

(vi) February 28, 1975—Complete onsite modifications, if applicable.

(vii) June 30, 1975—Final compliance with the requirements of regulation X, section 3.01(a) or section 3.03(a).

(3) Any owner or operator of a stationary source subject to paragraph (b)(1) of this section who elects to utilize stack gas desulfurization, either alone or in combination with low-sulfur fuel, and any owner or operator of a stationary source subject to the emission limitation requirements of regulation X, section 3.05, shall be subject to the following compliance schedule:

(i) October 15, 1973—Let necessary contracts for construction.

(ii) February 28, 1974—Initiate onsite construction.

(iii) February 28, 1975—Complete onsite construction.

(iv) June 30, 1975—Final compliance with the requirements of regulation X, section 3.01(a), section 3.03(a), or section 3.05.

(4) The owner or operator of any boiler or furnace of more than 250 million Btu per hour heat input subject to the emission limitation requirements of regulation X, section 3.01(b) or section 3.03(b) shall notify the Administrator, no later than July 31, 1975, of his intent to meet the requirements of said regulation by utilizing low-sulfur fuel, stack gas desulfurization, or a combination of stack gas desulfurization and low-sulfur fuel.

(5) Any owner or operator of a stationary source subject to paragraph (b)(4) of this section who elects to utilize low-sulfur fuel, either alone or in combination with stack gas desulfurization, shall be subject to the following compliance schedule: