

$(.2)(2 \text{ years}) + (.2)(3 \text{ years}) + (.2)(4 \text{ years}) + (.2)(5 \text{ years}) = .2 \text{ years} + .4 \text{ years} + .6 \text{ years} + .8 \text{ years} + 1.0 \text{ years} = 3.0 \text{ years}$. If instead the loan had a balloon payment of \$5 million at the end of 5 years, the weighted average life would be: $(\$5 \text{ million}/\$5 \text{ million})(5 \text{ years}) = 5 \text{ years}$.

[58 FR 53843, Oct. 19, 1993, as amended at 59 FR 3986, Jan. 28, 1994; 60 FR 67409, Dec. 29, 1995]

§ 1717.852 Financing purposes.

(a) *Purposes eligible*. The following financing purposes, except as excluded in paragraph (b) of this section, are eligible for a lien accommodation from RUS, or in certain circumstances a subordination of RUS's lien on specific assets, provided that all applicable provisions of this subpart are met:

(1) The acquisition, construction, improvement, modification, and replacement (less salvage value) of systems, equipment, and facilities, including real property, used to supply electric and/or steam power to:

(i) RE Act beneficiaries; and/or

(ii) End-user customers of the borrower who are not beneficiaries of the RE Act. Such systems, equipment, and facilities include those listed in 7 CFR 1710.251(c) and 1710.252(c), as well as others that are determined by RUS to be an integral component of the borrower's system of supplying electric and/or steam power to consumers, such as, for example, coal mines, coal handling facilities, railroads and other transportation systems that supply fuel for generation, programs of demand side management and energy conservation, and on-grid and off-grid renewable energy systems;

(2) The purchase, rehabilitation and integration of existing distribution facilities, equipment and systems, and associated service territory;

(3) The following types of community infrastructure substantially located within the electric service territory of the borrower: water and waste disposal systems, solid waste disposal systems, telecommunication and other electronic communications systems, and natural gas distribution systems;

(4) Front-end costs, when and as the borrower has obtained a binding commitment from the non-RUS lender for the financing required to complete the

procurement or construction of the facilities;

(5) Transaction costs included as part of the cost of financing assets or refinancing existing debt, provided, however, that the amount of transaction costs eligible for lien accommodation or subordination normally shall not exceed 5 percent of the principal amount of financing or refinancing provided, net of all transaction costs;

(6) The refinancing of existing debt secured under the mortgage;

(7) Interest during construction of generation and transmission facilities if approved by RUS, case by case, depending on the financial condition of the borrower, the terms of the financing, the nature of the construction, the treatment of these costs by regulatory authorities having jurisdiction, and such other factors deemed appropriate by RUS; and

(8) Lien subordinations for certain rural development investments, as provided in § 1717.858.

(b) *Purposes ineligible*. The following financing purposes are not eligible for a lien accommodation or subordination from RUS:

(1) Working capital, including operating funds, unless in the judgment of RUS the working capital is required to ensure the repayment of RUS loans and/or other loans secured under the mortgage;

(2) Facilities, equipment, appliances, or wiring located inside the premises of the consumer, except:

(i) Certain load-management equipment (see 7 CFR 1710.251(c));

(ii) Renewable energy systems and RUS-approved programs of demand side management and energy conservation; and

(iii) As determined by RUS on a case by case basis, facilities included as part of certain cogeneration projects to furnish electric and/or steam power to end-user customers of the borrower;

(3) Investments in a lender required of the borrower as a condition for obtaining financing; and

(4) Debt incurred by a distribution or power supply borrower to finance facilities, equipment or other assets that are not part of the borrower's electric system or one of the four community

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infrastructure systems cited in paragraph (a)(3) of this section, except for certain rural development investments eligible for a lien subordination under § 1717.858.

(c) *Lien subordination for electric utility investments.* RUS will consider subordinating its lien on specific electric utility assets financed by the lender, when the assets can be split off without materially reducing the stability, safety, reliability, operational efficiency, or liquidation value of the rest of the system.

[58 FR 53843, Oct. 19, 1993, as amended at 59 FR 3986, Jan. 28, 1994; 60 FR 67409, Dec. 29, 1995]

§ 1717.853 Loan terms and conditions.

(a) *Terms and conditions.* A loan, bond or other financing instrument, for which a lien accommodation or subordination is requested from RUS, must comply with the following terms and conditions:

(1) The maturity of the loan or bond used to finance facilities or other capital assets must not exceed the weighted average of the expected remaining useful lives of the assets being financed;

(2) The loan or bond must have a maturity of not less than 5 years, except for loans or bonds used to refinance debt that has a remaining maturity of less than 5 years;

(3) The principal of the loan or bond must be amortized at a rate that will yield a weighted average life not greater than the weighted average life that would result from level payments of principal and interest; and

(4) The loan, or any portion of the loan, may bear either a variable (set annually or more frequently) or a fixed interest rate.

(b) *RUS approval.* Loan terms and conditions and the loan agreement between the borrower and the lender are subject to RUS approval. However, RUS will usually waive its right of approval for distribution borrowers that meet the conditions for advance approval of a lien accommodation or subordination set forth in § 1717.854. RUS may also waive its right of approval in other cases. RUS's decision to waive its right of approval will depend on the adequacy of security for RUS's loans,

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the current and projected financial strength of the borrower and its ability to meet its financial obligations, RUS's familiarity with the lender and its lending practices, whether the transaction is ordinary or unusual, and the uncertainty and credit risks involved in the transaction.

§ 1717.854 Advance approval—100 percent private financing of distribution, subtransmission and headquarters facilities, and certain other community infrastructure.

(a) *Policy.* Requests for a lien accommodation or subordination from distribution borrowers for 100 percent private financing of distribution, subtransmission and headquarters facilities, and for community infrastructure listed in § 1717.852(a)(3), qualify for advance approval by RUS if they meet the conditions of this section and all other applicable provisions of this subpart. Advance approval means RUS will approve these requests once RUS is satisfied that the conditions of this section and all other applicable provisions of this subpart have been met.

(b) *Eligible purposes.* Lien accommodations or subordinations for the financing of distribution, subtransmission, and headquarters facilities and community infrastructure listed in § 1717.852(a)(3) are eligible for advance approval, except those that involve the purchase of existing facilities and associated service territory.

(c) *Qualification criteria.* To qualify for advance approval, the following requirements, as well as all other applicable requirements of this subpart, must be met:

(1) The borrower has achieved a TIER of at least 1.25 and a DSC of at least 1.25 for each of 2 calendar years immediately preceding, or any 2 consecutive 12 month periods ending within 180 days immediately preceding, the issuance of the debt;

(2) The ratio of the borrower's equity, less deferred expenses, to total assets, less deferred expenses, is not less than 27 percent, after adding the principal amount of the proposed loan to the total assets of the borrower;

(3) The borrower's net utility plant as a ratio to its total outstanding long-term debt is not less than 1.0, after