

§ 155.1110

and submitted for acceptance within the time period specified in the written notice provided by the Coast Guard or the plan will be declared invalid and any further storage, transfer, handling, transporting or lightering of oil in areas subject to the jurisdiction of the United States will be in violation of section 311(j)(5)(E) of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C. 1321(j)(5)(E)).

(f) A vessel owner or operator who disagrees with a deficiency determination may submit a petition for reconsideration to Assistant Commandant for Marine Safety, Security and Environmental Protection, Commandant (G-M), Coast Guard Headquarters, 2100 Second Street, SW., Washington, DC 20593-0001 within the time period required for compliance or within 7 days from the date of receipt of the Coast Guard notice of a deficiency determination, whichever is less. After considering all relevant material presented, the Coast Guard will notify the vessel owner or operator of the final decision.

(1) Unless the vessel owner or operator petitions for reconsideration of the Coast Guard's decision, the vessel's owner or operator must correct the response plan deficiencies within the period specified in the Coast Guard's initial determination.

(2) If the vessel owner or operator petitions the Coast Guard for reconsideration, the effective date of the Coast Guard notice of deficiency determination may be delayed pending a decision by the Coast Guard. Petitions to the Coast Guard must be submitted in writing, via the Coast Guard official who issued the requirement to amend the response plan, within 5 days of receipt of the notice.

(g) Except as required in paragraph (c) of this section, amendments to personnel and telephone number lists included in the response plan do not require prior Coast Guard approval.

(h) The Coast Guard and all other holders of the response plan shall be advised of any revisions to personnel

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and telephone numbers and provided a copy of these revisions as they occur.

[CGD 91-034, 61 FR 1081, Jan. 12, 1996, as amended by CGD 96-026, 61 FR 33666, June 28, 1996; CGD 97-023, 62 FR 33364, June 19, 1997; USCG-2002-12471, 67 FR 41333, June 18, 2002]

Subpart E—Additional Response Plan Requirements for Tankers Loading Cargo at a Facility Permitted Under the Trans-Alaska Pipeline Authorization Act

SOURCE: CGD 91-034, 61 FR 1097, Jan. 12, 1996, unless otherwise noted.

§ 155.1110 Purpose and applicability.

(a) This subpart establishes oil spill response planning requirements for an owner or operator of a tanker loading cargo at a facility permitted under the Trans-Alaska Pipeline Authorization Act (TAPAA) (43 U.S.C. 1651 *et seq.*) in Prince William Sound, Alaska, in addition to the requirements of subpart D of this part. The requirements of this subpart are intended for use in developing response plans and identifying response resources during the planning process, they are not performance standards.

(b) The information required in this subpart must be included in a Prince William Sound geographic-specific appendix to the vessel response plan required by subpart D of this part.

§ 155.1115 Definitions.

Except as provided in this section, the definitions in § 155.1020 apply to this subpart.

Prince William Sound means all State and Federal waters within Prince William Sound, Alaska, including the approach to Hinchinbrook Entrance out to and encompassing Seal Rock.

§ 155.1120 Operating restrictions and interim operating authorization.

The owner or operator of a tanker to which this subpart applies may not load cargo at a facility permitted under the Trans-Alaska Pipeline Authorization Act unless the requirements of this subpart and § 155.1025 have been met. The owner or operator of such a tanker shall certify to the