

**§ 155.2210**

(iii) Portable pumps and ancillary equipment necessary to offload the vessel's largest cargo tank in 24 hours of continuous operation.

(2) Resources must be capable of reaching the locations in which the vessel operates within the stated times following notification:

(i) Inland, nearshore, and Great Lakes waters—12 hours.

(ii) Offshore waters and rivers and canals—18 hours.

(iii) Open ocean waters—36 hours.

(3) For barges operating in rivers and canals as defined in this subpart, the requirements of this paragraph (g)(3) may be met by listing resources capable of being deployed in an area within the response times in paragraph (g)(2) of this section. A vessel owner or operator may not identify such resources in a plan unless the response organization has provided written consent to be identified in a plan as an available resource.

(h) The response plan for a vessel that is located in any environment with year-round preapproval for use of dispersants suitable for animal fats and vegetable oils and that handles, stores, or transports animal fats or vegetable oils may request a credit for up to 25 percent of the worst case planning volume set forth by subpart D of this part. To receive this credit, the vessel owner or operator must identify in the plan and ensure, by contract or other approved means, the availability of specified resources to apply the dispersants and to monitor their effectiveness. To extent of the credit will be based on the volumes of the dispersant available to sustain operations at the manufacturers' recommended dosage rates. Other spill mitigation techniques, including mechanical dispersal, may be identified in the response plan, provided they are in accordance with the NCP and the applicable ACP. Resources identified for plan credit should be capable of being on scene within 12 hours of a discovery of a discharge. Identification of these resources does not imply that they will be authorized for use. Actual authorization for use during the spill response will be governed by the provisions of the NCP and the applicable ACP.

**33 CFR Ch. I (7-1-05 Edition)**

**Subpart G—Response Plan Requirements for Vessels Carrying Other Non-Petroleum Oils as a Primary Cargo**

SOURCE: CGD 91-034, 61 FR 1099, Jan. 12, 1996, unless otherwise noted.

**§ 155.2210 Purpose and applicability.**

This subpart establishes oil spill response planning requirements for an owner or operator of a vessel carrying other non-petroleum oils as a primary cargo. The requirements of this subpart are intended for use in developing response plans and identifying response resources during the planning process. They are not performance standards.

**§ 155.2225 Response plan submission requirements.**

An owner or operator of a vessel carrying other non-petroleum oils as a primary cargo shall submit a response plan in accordance with the requirements of this subpart, and with all sections of subpart D of this part, except §§ 155.1050 and 155.1052.

**§ 155.2230 Response plan development and evaluation criteria.**

(a) Owners and operators of vessels that carry other non-petroleum oil as a primary cargo must provide information in their plan that identifies—

(1) Procedures and strategies for responding to a worst case discharge of other non-petroleum oils to the maximum extent practicable; and

(2) Sources of the equipment and supplies necessary to contain, recover, and mitigate such a discharge.

(b) An owner or operator of a vessel carrying other non-petroleum oil as a primary cargo must ensure that any equipment identified in a response plan is capable of operating in the conditions expected in the geographic area(s) in which the vessel operates using the criteria in Table 1 of Appendix B of this part. When evaluating the operability of equipment, the vessel owner or operator must consider limitations that are identified in the Area Contingency Plans for the COTP zones in which the vessel operates, including—

(1) Ice conditions;