

(2) The yearly consumption level is the actual amount of each utility consumed during a 12-month period ending June 30th. For example, for the funding period January 1, 2006, through December 31, 2006, the RBCL will be the average of the following yearly consumption levels:

- (i) Year 1 = July 1, 2001, through June 30, 2002.
- (ii) Year 2 = July 1, 2002, through June 30, 2003.
- (iii) Year 3 = July 1, 2003, through June 30, 2004.

NOTE TO PARAGRAPH (A)(2): In this example, the current year's consumption level will be July 1, 2004, through June 30, 2005.

(b) *Distortions to rolling base consumption level.* The PHA shall have its RBCL determined so as not to distort the rolling base period in accordance with a method prescribed by HUD if:

- (1) A project has not been in operation during at least 12 months of the rolling base period;
- (2) A project enters or exits management after the rolling base period and prior to the end of the applicable funding period; or
- (3) A project has experienced a conversion from one energy source to another, switched from PHA-supplied to resident-purchased utilities during or after the rolling base period, or for any other reason that would cause the RBCL not to be comparable to the current year's consumption level.

(c) *Financial incentives.* The three-year rolling base for all relevant utilities will be adjusted to reflect any financial incentives to the PHA to reduce consumption as described in § 990.185.

**§ 990.185 Utilities expense level: Incentives for energy conservation/rate reduction.**

(a) *General/consumption reduction.* If a PHA undertakes energy conservation measures that are financed by an entity other than HUD, the PHA may qualify for the incentives available under this section. For a PHA to qualify for these incentives, the PHA must obtain HUD approval. Approval shall be based on a determination that payments under the contract can be funded from the reasonably anticipated energy cost savings. The contract period shall not

exceed 12 years. The energy conservation measures may include, but are not limited to: Physical improvements financed by a loan from a bank, utility, or governmental entity; management of costs under a performance contract; or a shared savings agreement with a private energy service company.

(1) *Frozen rolling base.* (i) If a PHA undertakes energy conservation measures that are approved by HUD, the RBCL for the project and the utilities involved may be frozen during the contract period. Before the RBCL is frozen, it must be adjusted to reflect any energy savings resulting from the use of any HUD funding. The RBCL also may be adjusted to reflect systems repaired to meet applicable building and safety codes as well as to reflect adjustments for occupancy rates increased by rehabilitation. The RBCL shall be frozen at the level calculated for the year during which the conservation measures initially shall be implemented.

(ii) The PHA operating subsidy eligibility shall reflect the retention of 100 percent of the savings from decreased consumption until the term of the financing agreement is complete. The PHA must use at least 75 percent of the cost savings to pay off the debt, *e.g.*, pay off the contractor or bank loan. If less than 75 percent of the cost savings is used for debt payment, however, HUD shall retain the difference between the actual percentage of cost savings used to pay off the debt and 75 percent of the cost savings. If at least 75 percent of the cost savings is paid to the contractor or bank, the PHA may use the full amount of the remaining cost savings for any eligible operating expense.

(iii) The annual three-year rolling base procedures for computing the RBCL shall be reactivated after the PHA satisfies the conditions of the contract. The three years of consumption data to be used in calculating the RBCL after the end of the contract period shall be the yearly consumption levels for the final three years of the contract.

(2) PHAs undertaking energy conservation measures that are financed by an entity other than HUD may include resident-paid utilities under the

consumption reduction incentive, using the following methodology:

(i) The PHA reviews and updates all utility allowances to ascertain that residents are receiving the proper allowances before energy savings measures are begun;

(ii) The PHA makes future calculations of rental income for purposes of the calculation of operating subsidy eligibility based on these baseline allowances. In effect, HUD will freeze the baseline allowances for the duration of the contract;

(iii) After implementation of the energy conservation measures, the PHA updates the utility allowances in accordance with provisions in 24 CFR part 965, subpart E. The new allowance should be lower than baseline allowances;

(iv) The PHA uses at least 75 percent of the savings for paying the cost of the improvement (the PHA will be permitted to retain 100 percent of the difference between the baseline allowances and revised allowances);

(v) After the completion of the contract period, the PHA begins using the revised allowances in calculating its operating subsidy eligibility; and

(vi) The PHA may exclude from its calculation of rental income the increased rental income due to the difference between the baseline allowances and the revised allowances of the projects involved, for the duration of the contract period.

(3) *Subsidy add-on.* (i) If a PHA qualifies for this incentive (i.e., the subsidy add-on, in accordance with the provisions of paragraph (a) of this section), then the PHA is eligible for additional operating subsidy each year of the contract to amortize the cost of the loan for the energy conservation measures and other direct costs related to the energy project under the contract during the term of the contract subject to the provisions of this paragraph (a)(3) of this section. The PHA's operating subsidy for the current funding year will continue to be calculated in accordance with paragraphs (a), (b), and (c) of § 990.170 (i.e., the rolling base is not frozen). The PHA will be able to retain part of the cost savings in accordance with § 990.170(c).

(ii) The actual cost of energy (of the type affected by the energy conservation measure) after implementation of the energy conservation measure will be subtracted from the expected energy cost, to produce the energy cost savings for the year.

(iii) If the cost savings for any year during the contract period are less than the amount of operating subsidy to be made available under this paragraph to pay for the energy conservation measure in that year, the deficiency will be offset against the PHA's operating subsidy eligibility for the PHA's next fiscal year.

(iv) If energy cost savings are less than the amount necessary to meet amortization payments specified in a contract, the contract term may be extended (up to the 12-year limit) if HUD determines that the shortfall is the result of changed circumstances rather than a miscalculation or misrepresentation of projected energy savings by the contractor or PHA. The contract term may be extended only to accommodate payment to the contractor and associated direct costs.

(b) *Rate reduction.* If a PHA takes action beyond normal public participation in rate-making proceedings, such as well-head purchase of natural gas, administrative appeals, or legal action to reduce the rate it pays for utilities, then the PHA will be permitted to retain one-half the annual savings realized from these actions.

(c) *Utility benchmarking.* HUD will pursue benchmarking utility consumption at the project level as part of the transition to asset management. HUD intends to establish benchmarks by collecting utility consumption and cost information on a project-by-project basis. In 2009, after conducting a feasibility study, HUD will convene a meeting with representation of appropriate stakeholders to review utility benchmarking options so that HUD may determine whether or how to implement utility benchmarking to be effective in FY 2011. The meeting shall be convened in accordance with the Federal Advisory Committee Act (5 U.S.C. Appendix) (FACA). The HUD study shall take into account typical levels of utilities consumption at public housing developments based upon factors

such as building and unit type and size, temperature zones, age and construction of building, and other relevant factors.

**§ 990.190 Other formula expenses (add-ons).**

In addition to calculating operating subsidy based on the PEL and UEL, a PHA's eligible formula expenses shall be increased by add-ons. The allowed add-ons are:

(a) *Self-sufficiency.* A PHA may request operating subsidy for the reasonable cost of program coordinator(s) and associated costs in accordance with HUD's self-sufficiency program regulations and notices.

(b) *Energy loan amortization.* A PHA may qualify for operating subsidy for payments of principal and interest cost for energy conservation measures described in § 990.185(a)(3).

(c) *Payments in lieu of taxes (PILOT).* Each PHA will receive an amount for PILOT in accordance with section 6(d) of the 1937 Act, based on its cooperation agreement or its latest actual PILOT payment.

(d) *Cost of independent audits.* A PHA is eligible to receive operating subsidy equal to its most recent actual audit costs for the Operating Fund Program when an audit is required by the Single Audit Act (31 U.S.C. 7501-7507) (see 24 CFR part 85) or when a PHA elects to prepare and submit such an audit to HUD. For the purpose of this rule, the most recent actual audit costs include the associated costs of an audit for the Operating Fund Program only. A PHA whose operating subsidy is determined to be zero based on the formula is still eligible to receive operating subsidy equal to its most recent actual audit costs. The most recent actual audit costs are used as a proxy to cover the cost of the next audit. If a PHA does not have a recent actual audit cost, the PHA working with HUD may establish an audit cost. A PHA that requests funding for an audit shall complete an audit. The results of the audit shall be transmitted in a time and manner prescribed by HUD.

(e) *Funding for resident participation activities.* Each PHA's operating subsidy calculation shall include \$25 per occupied unit per year for resident par-

ticipation activities, including, but not limited to, those described in 24 CFR part 964. For purposes of this section, a unit is eligible to receive resident participation funding if it is occupied by a public housing resident or it is occupied by a PHA employee, or a police officer or other security personnel who is not otherwise eligible for public housing. In any fiscal year, if appropriations are not sufficient to meet all funding requirements under this part, then the resident participation component of the formula will be adjusted accordingly.

(f) *Asset management fee.* Each PHA with at least 250 units shall receive a \$4 PUM asset management fee. PHAs with fewer than 250 units that elect to transition to asset management shall receive an asset management fee of \$2 PUM. PHAs with fewer than 250 units that elect to have their entire portfolio treated and considered as a single project as described in § 990.260(b) or PHAs with only one project will not be eligible for an asset management fee. For all PHAs eligible to receive the asset management fee, the fee will be based on the total number of ACC units. PHAs that are not in compliance with asset management as described in subpart H of this part by FY 2011 will forfeit this fee.

(g) *Information technology fee.* Each PHA's operating subsidy calculation shall include \$2 PUM for costs attributable to information technology. For all PHAs, this fee will be based on the total number of ACC units.

(h) *Asset repositioning fee.* (1) A PHA that transitions projects or entire buildings of a project out of its inventory is eligible for an asset-repositioning fee. This fee supplements the costs associated with administration and management of demolition or disposition, tenant relocation, and minimum protection and service associated with such efforts. The asset-repositioning fee is not intended for individual units within a multi-unit building undergoing similar activities.

(2) Projects covered by applications approved for demolition or disposition shall be eligible for an asset repositioning fee on the first day of the next quarter six months after the date the first unit becomes vacant after the