

Bureau of Indian Affairs, Interior

§ 227.14

(v) The total indebtedness of the company and the nature of its obligations.

(vi) Whether the applicant or any person controlling, controlled by or under common control with the applicant has filed any registration statement, application for registration, prospectus or offering sheet with the Securities and Exchange Commission pursuant to the Securities Act of 1933 or the Securities Exchange Act of 1934 or said Commission's rules and regulations under said acts; if so, under what provision of said acts or rules and regulations; and what disposition of any such statement, application, prospectus or offering sheet has been made.

(c) Affidavits of individual stockholders, setting forth in what corporations, or with what persons, firms, or associations such individual stockholders are interested in mining leases on restricted lands within the state, and whether they hold such interest for themselves or in trust.

CROSS REFERENCE: For rules and regulations of the Securities and Exchange Commission, see 17 CFR chapter II.

§ 227.7 Additional information from applicant.

The superintendent may, either before or after approval of a lease, call for any additional information desired to carry out the regulations in this part. If a lessee shall fail to furnish the papers necessary to put his lease and bond in proper form for consideration, the superintendent shall forward such lease for disapproval.

§ 227.8 Bonds.

The provisions of §211.6 of this chapter, or as hereafter amended, are applicable to leases under this part.

§ 227.9 Acreage limitation: Leases on noncontiguous tracts.

No person, firm, or corporation will be allowed to lease for oil and gas more than 10,240 acres in the aggregate. The land contained in the lease shall be described by legal subdivisions, and leases may be executed to cover only adjoining or contiguous subdivisions. In case a lessee is a successful bidder for two or more tracts of land which

are not contiguous, separate leases shall be executed.

§ 227.10 Minerals other than oil and gas.

Unreserved, unwithdrawn, and unallotted lands which have not been leased for oil and gas under the act of August 21, 1916 (39 Stat. 519) and which are not chiefly valuable therefor, are subject to mineral application or mineral entry, for minerals other than oil and gas, under the supervision of the Bureau of Land Management.

§ 227.11 Bureau of Land Management to be furnished copy of lease.

The Bureau of Land Management shall be furnished with a copy of each lease signed by the Secretary of the Interior.

§ 227.12 Mineral reserves in nonmineral entries.

Where lands have been leased under authority of said act of August 21, 1916 (39 Stat. 519), and nonmineral entry is subsequently lawfully made for such lands with a view to obtaining a restricted patent therefor, all such subsequently allowed nonmineral entries shall be with the mineral reservation prescribed by the act of July 17, 1914 (38 Stat. 509).

§ 227.13 Vested rights to be respected.

All drilling and other oil and natural gas developments and mining operations, work, and improvements, and all other acts and things necessary to be done, in connection with the exploration for mining and production of oil and natural gas from the leased premises, under the terms and conditions of a lease shall be performed with due regard to the rights, statutory and otherwise, of others, if any, who may have or who may acquire a lawful claim or estate to the leased premises, separate and distinct from the oil and gas or other mineral therein contained. See act of July 17, 1914 (38 Stat. 509).

§ 227.14 Government reserves right to purchase oil and gas.

In time of war or other public emergency any of the executive departments of the United States Government shall have the option to purchase

§ 227.15

at the posted market price on the date of sale all or any part of the minerals produced under any lease.

RENTS AND ROYALTIES

§ 227.15 Manner of payment.

All payments due the lessor shall be made to the superintendent for the benefit of the Shoshone Indian Tribe, in accordance with the act of August 21, 1916 (39 Stat. 519), and no credit will be given any lessee for payments made otherwise. Payments of rentals and royalties except the first year's rental, which shall be paid to the superintendent as prescribed in § 227.4 shall be transmitted to the superintendent through the supervisor. All such payments shall be accompanied by a statement, in triplicate, by the lessee, showing the specific items of royalty or rental that the remittance is intended to cover, and payment of royalties on production shall be made not later than the last day of the calendar month following the production for which such payment is to be made.

§ 227.16 Crediting advance annual payments.

In the event of discovery of minerals in paying quantities all advance rents and advance royalties shall be allowed as credit on stipulated royalties as they accrue for the year for which such advance payments have been made. No refund of any such advance payment made under any lease will be allowed in the event the royalty on production for the year is not sufficient to equal such advance payment; nor will any part of the moneys so paid be refunded to the lessee because of any subsequent surrender or cancellation of the lease.

§ 227.17 Rates of rents and royalties.

(a) The lessee shall pay, beginning with the date of execution of leases by the Secretary of the Interior, a rental of \$1.25 per acre per annum in advance during the continuance thereof, together with a royalty of 12½ percent of the value or amount of all oil, gas, and/or natural gasoline, and/or all other hydrocarbon substances produced and saved from the land leased, save and except oil and/or gas used by the lessee for development and operation pur-

poses on the lease, which oil or gas shall be royalty free. A higher rate of royalty may be fixed by the Secretary of the Interior or his authorized representative, prior to the advertisement of land for oil and gas leases. During the period of supervision, "value" for the purposes of the lease may, in the discretion of the Secretary of the Interior, be calculated on the basis of the highest price paid or offered (whether calculated on the basis of short or actual volume) at the time of production for the major portion of the oil of the same gravity, and gas, and/or natural gasoline, and/or all other hydrocarbon substances produced and sold from the field where the leased lands are situated, and the actual volume of the marketable product less the content of foreign substances as determined by the supervisor. The actual amount realized by the lessee from the sale of said products may, in the discretion of the Secretary of the Interior, be deemed mere evidence of or conclusive evidence of such value. When paid in value, such royalties shall be due and payable monthly at such time as the lease provides; when royalty on oil produced is paid in kind, such royalty oil shall be delivered in tanks provided by the lessee on the premises where produced without cost to the lessor unless otherwise agreed to by the parties thereto, at such time as may be required by the lessor. The lessee shall not be required to hold such royalty oil in storage longer than 30 days after the end of the calendar month in which said oil is produced. The lessee shall be in no manner responsible or held liable for loss or destruction of such oil by causes beyond his control.

(b) The proceeds from all leases shall be taken up in the accounts of the superintendent for appropriate deposit for the benefit of the Indians.

§ 227.18 Free use of gas by lessor.

If the leased premises produce gas in excess of the lessee's requirements for the development and operation of said premises, then the lessor may use sufficient gas, free of charge, for any desired school or other buildings belonging to the tribe, by making his own connections to a regulator installed, connected to the well and maintained