

## § 3140.1

to January 21, 1926, for any hydrocarbon resource, except coal, oil shale or gilsonite, leasable under the Combined Hydrocarbon Leasing Act.

(f) *Unitization* means unitization as that term is defined in 43 CFR part 3180.

[47 FR 22478, May 24, 1982, as amended at 55 FR 12351, Apr. 3, 1990; 70 FR 58614, Oct. 7, 2005]

### § 3140.1 General provisions.

#### § 3140.1-1 Existing rights.

(a) The owner of an oil and gas lease issued prior to November 16, 1981, or the owner of a valid claim based on a mineral location situated within a Special Tar Sand Area may convert that portion of the lease or claim so situated to a combined hydrocarbon lease, provided that such conversion is consistent with the provisions of this subpart.

(b) Owners of oil and gas leases in Special Tar Sand Areas who elect not to convert their leases to a combined hydrocarbon lease do not acquire the rights to any hydrocarbon resource except oil and gas as those terms were defined prior to the enactment of the Combined Hydrocarbon Leasing Act of 1981. The failure to file an application to convert a valid claim based on a mineral location within the time herein provided shall have no effect on the validity of the mining claim nor the right to maintain that claim.

#### § 3140.1-2 Notice of intent to convert.

(a) Owners of oil and gas leases in Special Tar Sand Areas which are scheduled to expire prior to the effective date of these regulations or within 6 months thereafter, may preserve the right to convert their leases to combined hydrocarbon leases by filing a Notice of Intent to Convert with the State Director, Utah State Office, Bureau of Land Management, 136 E. South Temple, Salt Lake City, Utah 84111.

(b) A letter, submitted by the lessee, notifying the Bureau of Land Management of the lessee's intention to submit a plan of operations shall constitute a notice of intent to convert a lease. The Notice of Intent shall contain the lease number.

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(c) The Notice of Intent shall be filed prior to the expiration date of the lease. The notice shall preserve the lessee's conversion rights only for a period ending 6 months after the effective date of this subpart.

### § 3140.1-3 Exploration plans.

(a) The authorized officer may grant permission to holders of existing oil and gas leases to gather information to develop, perfect, complete or amend a plan of operations required for conversion upon the approval of the authorized officer of an exploration plan developed in accordance with 43 CFR 3592.1.

(b) The approval of an exploration plan in units of the National Park System requires the consent of the Regional Director of the National Park Service in accordance with § 3140.7 of this title.

(c) The filing of an exploration plan alone shall be insufficient to meet the requirements of a complete plan of operations as set forth in § 3140.2-3 of this title.

[47 FR 22478, May 24, 1982, as amended at 55 FR 12351, Apr. 3, 1990]

### § 3140.1-4 Other provisions.

(a) A combined hydrocarbon lease shall be for no more than 5,760 acres. Acreage held under a combined hydrocarbon lease in a Special Tar Sand Area is not chargeable to State oil and gas limitations allowable in § 3101.2 of this title.

(b) The rental rate for a combined hydrocarbon lease shall be \$2 per acre per year and shall be payable annually in advance.

(c)(1) The royalty rate for a combined hydrocarbon lease converted from an oil and gas lease shall be that provided for in the original oil and gas lease.

(2) The royalty rate for a combined hydrocarbon lease converted from a valid claim based on a mineral location shall be 12½ percent.

(3) A reduction of royalties may be granted either as provided in § 3103.4 of this title or, at the request of the lessee and upon a review of information provided by the lessee, prior to commencement of commercial operations

if the purpose of the request is to promote development and the maximum production of tar sand.

(d)(1) Existing oil and gas leases and valid claims based on mineral locations may be unitized prior to or after the lease or claim has been converted to a combined hydrocarbon lease. The requirements of 43 CFR part 3180 shall provide the procedures and general guidelines for unitization of combined hydrocarbon leases. For leases within units of the National Park System, unitization requires the consent of the Regional Director of the National Park Service in accordance with §3140.4-1(b) of this title.

(2) If the plan of operations submitted for conversion is designed to cover a unit, a fully executed unit agreement shall be approved before the plan of operations applicable to the unit may be approved under §3140.2 of this title. The proposed plan of operations and the proposed unit agreement may be reviewed concurrently. The approved unit agreement shall be effective after the leases or claims subject to it are converted to combined hydrocarbon leases. The plan of operations shall explain how and when each lease included in the unit operation will be developed.

(e) Except as provided for in this subpart, the regulations set out in part 3100 of this title are applicable, as appropriate, to all combined hydrocarbon leases issued under this subpart.

[47 FR 22478, May 24, 1982, as amended at 48 FR 33682, July 22, 1983; 55 FR 12351, Apr. 3, 1990; 61 FR 4752, Feb. 8, 1996; 70 FR 58614, Oct. 7, 2005]

### § 3140.2 Applications.

#### § 3140.2-1 Forms.

No special form is required for a conversion application.

#### § 3140.2-2 Who may apply.

Only owners of oil and gas leases issued within Special Tar Sands Areas, on or before November 16, 1981, and owners of valid claims based on mineral locations within Special Tar Sands Areas, are eligible to convert leases or claims to combined hydrocarbon leases in Special Tar Sands Areas.

[55 FR 12351, Apr. 3, 1990]

### § 3140.2-3 Application requirements.

(a) The applicant shall submit to the State Director, Utah State Office of the Bureau of Land Management, a written request for a combined hydrocarbon lease signed by the owner of the lease or valid claim which shall be accompanied by 3 copies of a plan of operations which shall meet the requirements of 43 CFR 3592.1 and which shall provide for reasonable protection of the environment and diligent development of the resources requiring enhanced recovery methods of development or mining.

(b) A plan of operations may be modified or amended before or after conversion of a lease or valid claim to reflect changes in technology, slippages in schedule beyond the control of the lessee, new information about the resource or the economic or environmental aspects of its development, changes to or initiation of applicable unit agreements or for other purposes. To obtain approval of a modification or amended plan, the applicant shall submit a written statement of the proposed changes or supplements and the justification for the changes proposed. Any modifications shall be in accordance with 43 CFR 3592.1(c). The approval of the modification or amendment is the responsibility of the authorized officer. Changes or modification to the plan of operations shall have no effect on the primary term of the lease. The authorized officer shall, prior to approving any amendment or modification, review the modification or amendment with the appropriate surface management agency. For leases within units of the National Park System, no amendment or modification shall be approved without the consent of the Regional Director of the National Park Service in accordance with §3140.7 of this title.

(c) The plan of operations may be for a single existing oil and gas lease or valid claim or for an area of proposed unit operation.

(d) The plan of operations shall identify by lease number all Federal oil and gas leases proposed for conversion and identify valid claims proposed for conversion by the recordation number of the mining claim.