

Bureau of Land Management, Interior

§ 3260.12

§ 3255.14 How will BLM administer information concerning other Indian minerals?

For information concerning Indian minerals not covered by § 3255.13, BLM will withhold such records as may be withheld under an exemption to the Freedom of Information Act (FOIA) (5 U.S.C. 552) when it receives a request for information related to tribal or Indian minerals held in trust or subject to restrictions on alienation.

12. Section 3255.15 is added to read as follows:

[63 FR 52953, Oct. 1, 1998]

§ 3255.15 When will BLM consult with Indian mineral owners when information concerning their minerals is the subject of a FOIA request?

BLM will notify the Indian mineral owner(s) identified in the records of the Bureau of Indian Affairs (BIA), and BIA, and give them a reasonable period of time to state objections to disclosure, using the standards and procedures of § 2.15(d) of this title, before making a decision about the applicability of FOIA exemption 4 to:

(a) Information obtained from a person outside the United States Government; when

(b) Following consultation with a submitter under § 2.15(d) of this title, BLM determines that the submitter does not have an interest in withholding the records that can be protected under FOIA; but

(c) BLM has reason to believe that disclosure of the information may result in commercial or financial injury to the Indian mineral owner(s), but is uncertain that such is the case.

[63 FR 52953, Oct. 1, 1998]

Subpart 3256—Exploration Operations Relief and Appeals

§ 3256.10 May I request a variance from any BLM requirements?

(a) Yes, you may request a variance for your exploration operations from the requirements of 43 CFR 3200.4. Your request must include enough information to explain:

- (1) Why you cannot comply; and
- (2) Why you need the variance to control your well, conserve natural re-

sources, protect public health and safety, property, or the environment.

(b) We may approve your request verbally or in writing. If we give you a verbal approval, we will follow up with written confirmation.

§ 3256.11 How may I appeal a BLM decision regarding my exploration operations?

You may appeal a BLM decision regarding your exploration operations in accordance with 43 CFR 3200.5.

Subpart 3260—Geothermal Drilling Operations—General

§ 3260.10 What types of geothermal operations are covered by these regulations?

(a) The regulations in 43 CFR subparts 3260 through 3267 establish permitting and operating procedures for drilling wells and conducting related activities for the purpose of performing flow tests, producing geothermal fluids, or injecting fluids into a geothermal reservoir. These subparts also address redrilling, deepening, plugging back, and other subsequent well operations.

(b) The operations regulations in subparts 3260 through 3267 do not address conducting exploration operations, which are covered in subpart 3250 of this part, or geothermal resources utilization, which is covered in subpart 3270 of this part.

§ 3260.11 What general standards apply to my drilling operations?

Your drilling operations must:

- (a) Meet all environmental and operational standards;
- (b) Prevent unnecessary impacts to surface and subsurface resources;
- (c) Conserve geothermal resources and minimize waste;
- (d) Protect public health, safety and property; and,
- (e) Comply with the requirements of 43 CFR 3200.4.

§ 3260.12 What other orders or instructions may BLM issue me?

We may issue:

- (a) Geothermal resource operational orders, for detailed requirements that apply nationwide;

§ 3261.10

(b) Notices to lessees, for detailed requirements on a statewide or regional basis;

(c) Other orders and instructions specific to a field or area;

(d) Permit conditions of approval; and

(e) Verbal orders which will be confirmed in writing.

Subpart 3261—Drilling Operations: Getting a Permit

§ 3261.10 How do I get approval to begin well pad construction?

(a) If you do not have an approved geothermal drilling permit, form 3260-2, apply using a complete and signed sundry notice, form 3260-3, to build well pads and access roads. Send us a complete operations plan (see 43 CFR 3261.12) and an acceptable bond with your sundry notice. You may start well pad construction once we approve your sundry notice.

(b) If you already have an approved drilling permit and you have provided an acceptable bond, you do not need any further permission from BLM to start well pad construction unless you intend to change something from the approved permit. Send us a complete and signed sundry notice so we may review your proposed change. Do not proceed with the change until we approve your sundry notice.

§ 3261.11 How do I get approval for drilling operations and well pad construction?

(a) Send us:

(1) A completed and signed drilling permit application;

(2) A complete operations plan (43 CFR 3261.12);

(3) A complete drilling program (43 CFR 3261.13); and

(4) An acceptable bond (43 CFR 3261.18).

(b) Do not start any drilling operations until we have approved the permit.

§ 3261.12 What is an operations plan?

An operations plan describes how you will drill for and test the geothermal resources covered by your lease. Your plan must tell BLM enough about your proposal to allow us to assess the envi-

43 CFR Ch. II (10–1–06 Edition)

ronmental impacts of your operations. This information should generally include:

(a) Well pad layout and design;

(b) A description of existing and planned access roads;

(c) A description of any ancillary facilities;

(d) The source of drill pad and road building material;

(e) The water source;

(f) A statement describing surface ownership;

(g) Plans for surface reclamation;

(h) A description of procedures to protect the environment and other resources; and

(i) Any other information we may require.

§ 3261.13 What is a drilling program?

A drilling program describes all the operational aspects of your proposal to drill, complete and test a well. Send us:

(a) A detailed description of the equipment, materials, and procedures you will use;

(b) The proposed/anticipated depth of the well;

(c) If you plan to directionally drill your well, also send us:

(1) The proposed bottom hole location and distances from the nearest section or tract lines;

(2) The kick-off point;

(3) The direction of deviation;

(4) The angle of build-up and maximum angle; and

(5) Plan and cross section maps indicating the surface and bottom hole locations;

(d) The casing and cementing program;

(e) The circulation media (mud, air, foam, etc.);

(f) A description of the logs that you will run;

(g) A description and diagram of the blowout prevention equipment you will use during each phase of drilling;

(h) The expected depth and thickness of fresh water zones;

(i) Anticipated lost circulation zones;

(j) Anticipated reservoir temperature and pressure;

(k) Anticipated temperature gradient in the area;