

Bureau of Land Management, Interior

§ 3266.10

(b) A description of each plug, including:

- (1) Amount of cement used;
 - (2) Type of cement used;
 - (3) Depth that the drill pipe or tubing was run to set the plug;
 - (4) Depth to top of plug; and
 - (5) If the plug was verified, whether it was done by tagging or pressure testing; and
- (c) A description of surface restoration procedures.

§ 3264.13 What drilling and operational records must I maintain for each well?

You must keep the following information for each well and make it available for BLM to inspect it:

- (a) A complete and accurate drilling log, in chronological order;
- (b) All logs;
- (c) Water or steam analyses;
- (d) Hydrologic or heat flow tests;
- (e) Directional surveys;
- (f) A complete log of all subsequent well operations such as cementing, perforating, acidizing, and well cleanouts; and
- (g) Any other information regarding the well that could affect its status.

§ 3264.14 Must I notify BLM of accidents occurring on my lease?

Yes, you must verbally inform us of all accidents that affect operations or create environmental hazards within 24 hours of the accident. When you contact us, we may require you to submit a report fully describing the incident.

Subpart 3265—Inspection, Enforcement, and Noncompliance for Drilling Operations

§ 3265.10 What part of my drilling operations may BLM inspect?

- (a) We may inspect all of your drilling operations regardless of surface ownership. We will inspect your operations for compliance with the requirements of 43 CFR 3200.4.
- (b) We may also inspect all of your maps, well logs, surveys, records, books, and accounts related to your drilling operation. You must keep this information available for our inspection.

§ 3265.11 What records must I keep available for inspection?

You must keep a complete record of all aspects of your activities related to your drilling operation available for our inspection. Store these records in a place which makes them conveniently available to us. Examples of records which we will inspect include:

- (a) Well logs;
- (b) Directional surveys;
- (c) Casing type and setting;
- (d) Formations penetrated;
- (e) Well test results;
- (f) Characteristics of the geothermal resource;
- (g) Emergency procedure training; and
- (h) Operational problems.

§ 3265.12 What will BLM do if my operations do not comply with all requirements?

(a) We will issue you a written Incident of Noncompliance, directing you to take required corrective action within a specific time period. If the noncompliance continues or is of a serious nature, we will take one or more of the following actions:

- (1) Enter your lease, and correct any deficiencies at your expense;
- (2) Collect all or part of your bond;
- (3) Direct modification or shutdown of your operations; and
- (4) Take action against a lessee who is ultimately responsible for non-compliance.

(b) Noncompliance may result in BLM canceling your lease. See 43 CFR 3213.23 through 3213.25.

Subpart 3266—Confidential, Proprietary Information

§ 3266.10 Will BLM disclose information I submit under these regulations?

All Federal and Indian data and information submitted to the BLM are subject to part 2 of this title. Part 2 includes the regulations of the Department of the Interior covering public disclosure of data and information contained in Department of Interior records. Certain mineral information not protected from disclosure under