

§ 154.306

(d) *Special rules.* (1) This paragraph applies:

(i) If the rate applicant has not provided deferred taxes in the same amount that would have accrued had tax normalization always been applied; or

(ii) If, as a result of changes in tax rates, the accumulated provision for deferred taxes becomes deficient in, or in excess of, amounts necessary to meet future tax liabilities.

(2) The interstate pipeline must compute the income tax component in its cost-of-service by making provision for any excess or deficiency in deferred taxes.

(3) The interstate pipeline must apply a Commission-approved ratemaking method made specifically applicable to the interstate pipeline for determining the cost-of-service provision described in paragraph (d)(2) of this section. If no Commission-approved ratemaking method has been made specifically applicable to the interstate pipeline, then the interstate pipeline must use some ratemaking method for making such provision, and the appropriateness of such method will be subject to case-by-case determination.

(4) An interstate pipeline must continue to include, as an addition or reduction to rate base, any deficiency or excess attributable to prior flow-through or changes in tax rates (paragraphs (d)(1)(i) and (d)(1)(ii) of this section), until such deficiency or excess is fully amortized in accordance with a Commission approved ratemaking method.

§ 154.306 Cash working capital.

A natural gas company that files a tariff change under this part may not receive a cash working capital adjustment to its rate base unless the company or other participant in a rate proceeding under this part demonstrates, with a fully developed and reliable lead-lag study, a net revenue receipt lag or a net expense payment lag (revenue lead). Any demonstrated net revenue receipt lag will be credited to rate base; and, any demonstrated net expense payment lag will be deducted from rate base.

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§ 154.307 Joint facilities.

The Statements required by § 154.312 must show all costs (investment, operation, maintenance, depreciation, taxes) that have been allocated to the natural gas operations involved in the subject rate change and are associated with joint facilities. The methods used in making such allocations must be provided.

§ 154.308 Representation of chief accounting officer.

The filing must include a statement executed by the chief accounting officer or other authorized accounting representative of the filing company representing that the cost statements, supporting data, and workpapers, that purport to reflect the books of the company do, in fact, set forth the results shown by such books.

§ 154.309 Incremental expansions.

(a) For every expansion for which incremental rates are charged, the company must provide a summary with applicable cross-references to § 154.312 and § 154.313, of the costs and revenues associated with the expansion, until the Commission authorizes the costs of the incremental facilities to be rolled-in to the pipeline's rates. For every expansion that has an at-risk provision in the certificate authorization, the costs and revenues associated with the facility must be shown in summary format with applicable cross-references to § 154.312 and § 154.313, until the Commission removes the at-risk condition.

(b) The summary statements must provide the formulae and explain the bases used in the allocation of common costs to each incremental facility.

§ 154.310 Zones.

If the company maintains records of costs by zone, and proposes a zone rate methodology based on these costs, the statements and schedules in § 154.312 and § 154.313 must reflect costs detailed by zone.

§ 154.311 Updating of statements.

(a) Certain statements and schedules in § 154.312, that include test period data, must be updated with actual data by month and must be resubmitted in