

(ii) Schedule G-1 must be filed at the Commission and on all state commissions having jurisdiction over the affected customers within 15 days after the rate case is filed. Schedule G-1 must also be served on parties that request such service within 15 days of the filing of the rate case.

(A) *Schedule G-1. Adjustment Period Revenues.*

(1) Show revenues and billing determinants by month, by customer name, by rate schedule, by major rate component (e.g., reservation charges) and totals for the base period adjusted for known and measurable changes which are expected to occur within the adjustment period computed under the rates expected to be charged. Show commodity billing determinants by rate schedule. Billing determinants must not be adjusted for discounting. Provide projected throughput (i.e., usage or commodity quantities, unadjusted for discounting) and projected contract demand levels (unadjusted for discounting). Separate operating revenues from revenues received from surcharges or other sources (e.g., ACA, GRI, transition costs). Identify customers who are affiliates. Identify rate schedules under which costs are allocated and rate schedules under which revenues are credited for the adjustment period with cross-references to the other filed statements and schedules.

(2) Provide a reconciliation of the base period revenues and billing determinants and the revenues and billing determinants for the base period as adjusted.

(10) *Schedule H. Operation and Maintenance Expenses.* Show the gas operation and maintenance expenses according to each applicable account of the Commission's Uniform System of Accounts for Natural Gas Companies. The expenses must be shown under appropriate columnar-headings, by labor, materials and other charges, and purchased gas costs, with subtotals for each functional classification: Operation and maintenance expense by months, as booked, for the 12 months of actual experience, and the total thereof; adjustments, if any, to expenses as booked; and, total adjusted operation and maintenance expenses

claimed. Explain all adjustments. Specify the month or months during which the adjustments would be applicable.

(11) *Schedule H-1. Workpapers for Expense Accounts.* Furnish workpapers for the 12 months of actual experience and claimed adjustments and analytical details as set forth in §154.312, Schedule H-1 (3).

(12) *Schedule H-2. Depreciation, Depletion, Amortization and Negative Salvage Expenses.* Show, separately, the gas plant depreciation, depletion, amortization, and negative salvage expenses by functional classifications. For each functional plant classification, show depreciation reserve associated with offshore and onshore plant separately. The bases, methods, essential computations, and derivation of unit rates for the calculation of depreciation, depletion, amortization, and negative salvage expenses for actual experience must be explained.

(13) *Schedule H-3. Income Tax Allowances Computed on the Basis of the Rate of Return Claimed.* Show the computation of allowances for Federal and State income taxes based on the claimed return applied to the overall gas utility rate base.

(14) *Schedule H-3 (1).* This schedule is part of the workpapers. Show the computation of an updated reconciliation between book depreciable plant and tax depreciable plant and accumulated provision for deferred income taxes, for the base period or latest calendar or fiscal year (depending on the company's reporting period).

(15) *Schedule H-4. Other Taxes.* Show the gas utility taxes, other than Federal or state income taxes in separate columns, as follows: Tax expense per books for the 12 months of actual experience; adjustments, if any, to amounts booked; and, the total adjusted taxes claimed. Provide the details of the kind and amount of taxes paid under protest or in connection with taxes under litigation. The taxes must be shown by states and by kind of taxes. Explain all adjustments.

§ 154.314 Other support for a filing.

(a) Any company filing for a rate change is responsible for preparing prior to filing, and maintaining,

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workpapers sufficient to support the filing.

(b) If the natural gas company has relied upon data other than those in Statements A through P in §154.312 in support of its general rate change, such other data must be identified and submitted.

§ 154.315 Asset retirement obligations.

(a) A natural gas company that files a tariff change under this part and has recorded an asset retirement obligation on its books must provide a schedule, as part of the supporting workpapers, identifying all cost components related to the asset retirement obligations that are included in the book balances of all accounts reflected in the cost of service computation supporting the proposed rates. However, all cost components related to asset retirement obligations that would impact the calculation of rate base, such as gas plant and related accumulated depreciation and accumulated deferred income taxes, may not be reflected in rates and must be removed from the rate base calculation through a single adjustment.

(b) A natural gas company seeking to recover nonrate base costs related to asset retirement obligations in rates must provide, with its filing under §154.312 or §154.313, a detailed study supporting the amounts proposed to be collected in rates.

(c) A natural gas company who has recorded asset retirement obligations on its books but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations related cost components from the cost of service supporting its proposed rates.

[Order 631, 68 FR 19622, Apr. 21, 2003]

Subpart E—Limited Rate Changes

§ 154.400 Additional requirements.

In addition to the requirements of subparts A, B, and C of this part, any proposal to implement a limited rate change must comply with this subpart.

§ 154.401 RD&D expenditures.

(a) *Requirements.* Upon approval by the Commission, a natural gas com-

pany may file to recover research, development, and demonstration (RD&D) expenditures in its rates under this subpart.

(b) *Applications for rate treatment approval.* (1) An application for advance approval of rate treatment may be filed by a natural gas company for RD&D expenditures related to a project or group of projects undertaken by the company or as part of a project undertaken by others. When more than one company supports an RD&D organization, the RD&D organization may submit an application that covers the organization's RD&D program. Approval by the Commission of such an RD&D application and program will constitute approval of the individual companies' contributions to the RD&D organization.

(2) An application for advance approval of rate treatment must include a 5-year program plan and must be filed at least 180 days prior to the commencement of the 5-year period of the plan.

(3) A 5-year program plan must include at a minimum:

(i) A statement of the objectives for the 5-year period that relates the objectives to the interests of ratepayers, the public, and the industry and to the objectives of other major research organizations.

(ii) Budget, technical, and schedule information in sufficient detail to explain the work to be performed and allow an assessment of the probability of success and a comparison with other organizations' research plans.

(iii) The commencement date, expected termination date, and expected annual costs for individual RD&D projects to be initiated during the first year of the plan.

(iv) A discussion of the RD&D efforts and progress since the preparation of the program plan submitted the previous year and an explanation of any changes that have been made in objectives, priorities, or budgets since the plan of the previous year.

(v) A statement identifying all jurisdictional natural gas companies that will support the program and specifying the amounts of their budgeted support.