

facilities are exempted from the certificate requirements of section 7(c) of the Natural Gas Act, when the construction and operation of such facilities are conducted in accordance with paragraph (b) of this section.

(b) Operations undertaken to render direct natural gas service shall be terminated upon the completion of the purging or testing of the pipeline facilities. Persons undertaking any construction or operation of facilities or service under this section shall file an original and two copies of an annual statement, by February 1 of each year, describing their activities hereunder.

[43 FR 56544, Dec. 1, 1978, as amended at 60 FR 53065, Oct. 11, 1995]

Subpart E [Reserved]

Subpart F—Interstate Pipeline Blanket Certificates and Authorization Under Section 7 of the Natural Gas Act for Certain Transactions and Abandonment

§ 157.201 Applicability.

(a) *Scope.* This subpart establishes a procedure whereby an interstate pipeline may obtain a blanket certificate authorizing certain construction and operation of facilities and certain certificate amendments and abandonment under section 7 of the Natural Gas Act.

(b) *Who may apply.* This procedure is only applicable to interstate pipelines.

(c) *Cross-reference.* The procedures applicable to transportation by interstate pipelines under blanket certificates are set forth in subpart G of part 284 of this chapter.

(d) *Availability of case-specific certificates.* Nothing in this subpart shall preclude an interstate pipeline from proceeding under any other provision of the Commission's regulations to obtain Commission approval of abandonments or a temporary or permanent certificate of public convenience and necessity.

[Order 234, 47 FR 24266, June 4, 1982, as amended by Order 436, 50 FR 42490, Oct. 18, 1985; Order 603, 64 FR 26606, May 14, 1999]

§ 157.202 Definitions.

(a) *General rule.* Terms defined in the Natural Gas Policy Act of 1978 (NGPA) shall have the same meaning for the purposes of this subpart as they have under the Natural Gas Policy Act of 1978.

(b) *Subpart F definitions.* For purposes of this subpart:

(1) *Certificate holder* means any interstate pipeline with an effective blanket certificate issued pursuant to this subpart.

(2)(i) *Eligible facility* means, except as provided in paragraph (b)(2)(ii) of this section, any facility subject to the Natural Gas Act jurisdiction of the Commission that is necessary to provide service within existing certificated levels. Eligible facility also includes any gas supply facility or any facility, including receipt points, needed by the certificate holder to receive gas into its system for further transport or storage, and interconnecting facilities between transporters that transport natural gas under part 284 of this chapter. Further, eligible facility includes main line, lateral, and compressor replacements that do not qualify under § 2.55(b) of this chapter because they will result in an incidental increase in the capacity of main line facilities, or because they will not satisfy the location or work space requirements of § 2.55(b). Replacements must be done for sound engineering purposes. Replacements for the primary purpose of creating additional main line capacity are not eligible facilities; however, replacements and the modification of facilities to rearrange gas flows or increase compression for the primary purpose of restoring service in an emergency due to sudden unforeseen damage to main line facilities are eligible facilities.

(ii) *Exclusions:* “Eligible facility” does not include:

(A) A main line of a transmission system, except replacement facilities covered under § 157.202(b)(2)(i).

(B) An extension of a main line, except replacement facilities covered under § 157.202(b)(2)(i).

(C) A facility, including compression and looping, that alters the capacity of a main line, except replacement facilities and facility modifications covered

under paragraph (b)(2)(i) of this section;

(D) A facility required to test or develop an underground storage field or that alters the certificated capacity, deliverability, or storage boundary, or a facility required to store gas above ground in either a gaseous or liquified state, or a facility used to receive gas from plants manufacturing synthetic gas or from plants gasifying liquefied natural gas, or wells needed to utilize an underground storage field.

(E) Delivery points under § 157.211.

(F) Temporary compression under § 157.209;

(G) A facility that crosses a state line and is constructed for the primary purpose of transporting gas which is also transported by an intrastate pipeline under section 311(a)(2) of the NGPA;

(3) *Facility* does not include the items described in § 2.55 of this chapter.

(4) *Temporary compression* means compressor facilities installed and operated at existing compressor locations for the limited purpose of temporarily replacing existing permanent compressor facilities that are undergoing maintenance or repair or that are pending permanent replacement.

(5) *Main line* means the principal transmission facilities of a pipeline system extending from supply areas to market areas and does not include small diameter supply or delivery laterals or gathering lines.

(6) *Miscellaneous rearrangement* of any facility means any rearrangement of a facility, excluding underground storage injection/withdrawal wells, that does not result in any change of service rendered by means of the facilities involved, including changes in existing field operations or relocation of existing facilities:

(i) On the same property;

(ii) When required by highway construction, dam construction, encroachment of residential, commercial, or industrial areas, erosion, or the expansion or change of course of rivers, streams or creeks, or

(iii) To respond to other natural forces beyond the certificate holder's control when necessary to ensure safety or maintain the operational integ-

rity of the certificate holder's facilities.

(7) *Project* means a unit of improvement or construction that is used and useful upon completion.

(8) *Project cost* means the total actual cost of constructing the jurisdictional portions of a project. In the case of a project constructed jointly by more than one interstate pipeline, the project cost is the total cost, irrespective of the amount paid by each pipeline.

(9) *Right-of-way grantor* means (i) a person who grants a right-of-way easement to the certificate holder; or (ii) any successor to an interest which is subject to the easement.

(10) *Delivery point* means a tap and/or metering and appurtenant facilities, such as heaters, minor gas conditioning, treatment, odorization, and similar equipment, necessary to enable the certificate holder to deliver gas to any party.

(11) *Sensitive environmental area* means:

(i) The habitats of species which have been identified as endangered or threatened under the Endangered Species Act (Pub. L. 93-205, as amended) and essential fish habitat as identified under the Magnuson-Stevens Fishery Conservation and Management Act (16 U.S.C. 1801, *et seq.*);

(ii) National or State Forests or Parks;

(iii) Properties listed on, or eligible for inclusion in, the National Register of Historic Places, or the National Register of Natural Landmarks;

(iv) Floodplains and wetlands;

(v) Designated or proposed wilderness areas, national or state wild and scenic rivers, wildlife refuges and management areas and sanctuaries;

(vi) Prime agricultural lands, designated by the Department of Agriculture; or

(vii) Sites which are subject to use by American Indians and other Native Americans for religious purposes.

(12) *Interconnection facilities* means the interconnecting point, which includes the tap, metering, and M&R facilities and the related interconnecting pipeline.

(13) *Emergency* means a sudden unanticipated loss of gas supply or capacity

that requires an immediate restoration of interrupted service for protection of life or health or for maintenance of physical property.

[Order 234, 47 FR 24266, June 4, 1982, as amended by Order 319, 48 FR 34888, Aug. 1, 1983; Order 319-A, 48 FR 51446, Nov. 9, 1983; Order 436, 50 FR 42490, Oct. 18, 1985; Order 603, 64 FR 26606, May 14, 1999; Order 603-A, 64 FR 54536, Oct. 7, 1999; Order 609, 64 FR 57391, Oct. 25, 1999; Order 603-B, 65 FR 11464, Mar. 3, 2000; Order 633, 68 FR 31604, May 28, 2003]

§ 157.203 Blanket certification.

(a) *Effect.* A blanket certificate issued pursuant to this subpart authorizes the certificate holder, in accordance with the provisions of this subpart, to engage in any of the activities specified in § 157.208 through § 157.218 (as may be amended from time to time).

(b) *Automatic authorization.* A blanket certificate issued pursuant to this subpart authorizes the certificate holder to engage in transactions described in § 157.208(a), § 157.209(a), § 157.211(a)(1), § 157.213(a), § 157.215, § 157.216(a), or § 157.218 without further Commission approval.

(c) *Prior notice required.* A blanket certificate issued pursuant to this subpart authorizes the certificate holder to engage in activities described in § 157.208(b), § 157.210, § 157.211(a)(2), § 157.212, § 157.213(b), § 157.214, or § 157.216(b), if the requirements of § 157.205 have been fulfilled.

(d) *Landowner notification.* (1) Except as identified in paragraph (d)(3) of this section, no activity described in paragraph (b) of this section is authorized unless the company makes a good faith effort to notify all affected landowners, as defined in § 157.6(d)(2), at least 45 days prior to commencing construction or at the time it initiates easement negotiations, whichever is earlier. A landowner may waive the 45-day prior notice requirement in writing as long as the notice has been provided. For activity required to restore service in an emergency, the 45-day prior notice period is satisfied in the event a company obtains all necessary easements. The notification shall include at least:

(i) A brief description of the facilities to be constructed or replaced and the effect the construction activity will have on the landowner's property;

(ii) The name and phone number of a company representative who is knowledgeable about the project;

(iii) A description of the company's environmental complaint resolution procedure that must:

(A) Provide landowners with clear and simple directions for identifying and resolving their environmental mitigation problems and concerns during construction of the project and restoration of the right-of-way;

(B) Provide a local or toll-free phone number and a name of a specific person to be contacted by landowners and with responsibility for responding to landowner problems and concerns, and who will indicate when a landowner should expect a response;

(C) Instruct landowners that if they are not satisfied with the response, they should call the company's Hotline; and

(D) Instruct landowners that, if they are still not satisfied with the response, they should contact the Commission's Enforcement Hotline.

(iv) An explanation of the Commission's Enforcement Hotline procedures, as codified in § 1b.21 of this chapter, and the Enforcement Hotline telephone number.

(2) For activities described in paragraph (c) of this section, the company shall make a good faith effort to notify all affected landowners, as defined in § 157.6(d)(2), within at least three business days following the date that a docket number is assigned to the application or at the time it initiates easement negotiations, whichever is earlier. The notice should include at least:

(i) A brief description of the company and the proposed project, including the facilities to be constructed or replaced and the location (including a general location map), the purpose, and the timing of the project and the effect the construction activity will have on the landowner's property;

(ii) A general description of what the company will need from the landowner if the project is approved, and how the landowner may contact the company, including a local or toll-free phone number and a name of a specific person to contact who is knowledgeable about the project;