

§ 284.125

18 CFR Ch. I (4–1–07 Edition)

§ 284.125 [Reserved]

§ 284.126 Reporting requirements.

(a) *Notice of bypass.* An intrastate pipeline that provides transportation (except storage) under § 284.122 to a customer that is located in the service area of a local distribution company and will not be delivering the customer's gas to that local distribution company, must file with the Commission within thirty days after commencing such transportation, a statement that the interstate pipeline has notified the local distribution and the local distribution company's appropriate state regulatory agency in writing of the proposed transportation prior to commencement.

(b) *Annual report.* Not later than March 31 of each year, each intrastate pipeline must file an annual report with the Commission and the appropriate state regulatory agency that contains, for each transportation service (except storage) provided during the preceding calendar year under § 284.122, the following information:

- (1) The name of the shipper receiving the transportation service;
- (2) The type of service performed (*i.e.*, firm or interruptible);
- (3) Total volumes transported for the shipper. If it is firm service, the report should separately state reservation and usage quantities; and
- (4) Total revenues received for the shipper. If it is firm service, the report should separately state reservation and usage revenues.

(c) *Semi-annual storage report.* Within 30 days of the end of each complete storage injection and withdrawal season, the intrastate pipeline shall file with the Commission a report of storage activity provided under the authority of § 284.122. The report must be signed under oath by a senior official, consist of an original and five conformed copies, and contain a summary of storage injection and withdrawal activities to include the following:

- (1) The identity of each customer injecting gas into storage and/or withdrawing gas from storage;
- (2) The docket where the storage injection or withdrawal rates were approved;

(3) The maximum storage quantity and maximum daily withdrawal quantity applicable to each storage customer;

(4) For each storage customer, the volume of gas (in dekatherms) injected into and/or withdrawn from storage during the period;

(5) The unit charge and total revenues received during the injection/withdrawal period from each storage customer; and

(6) The related docket numbers in which the intrastate pipeline reported storage related injection/withdrawal transportation services.

[Order 436, 50 FR 42496, Oct. 18, 1985, as amended at 50 FR 52276, Dec. 23, 1985; Order 636, 57 FR 13317, Apr. 16, 1992; Order 581, 60 FR 53073, Oct. 11, 1995; 71 FR 38066, July 5, 2006]

Subpart D—Certain Sales by Intrastate Pipelines

SOURCE: 44 FR 12409, Mar. 7, 1979, unless otherwise noted. Redesignated at 44 FR 52184, Sept. 7, 1979.

§ 284.141 Applicability.

This subpart implements section 311(b) of the NGPA and applies to certain sales of natural gas by intrastate pipelines to:

- (a) Interstate pipelines; and
- (b) Local distribution companies served by interstate pipelines.

§ 284.142 Sales by intrastate pipelines.

Any intrastate pipeline may, without prior Commission approval, sell natural gas to any interstate pipeline or any local distribution company served by an interstate pipeline. The rates charged by an intrastate pipeline pursuant to this subpart may not exceed the price for gas as negotiated in the contract, plus a fair and equitable transportation rate as determined in accordance with § 284.123.

[Order 581, 60 FR 53073, Oct. 11, 1995]

§§ 284.143–284.148 [Reserved]

Subparts E–F [Reserved]