

downstream geographic markets, as outlined in paragraph (c)(1) of § 33.3.

(ii) *Upstream relevant products.* The applicant must identify and define as upstream relevant products all inputs to electricity products provided by upstream merging entities in the most recent two years.

(2) *Define geographic markets—(i) Downstream geographic markets.* The applicant must identify all geographic markets in which it or any merging entities sell the downstream relevant products, as outlined in paragraphs (c)(2) and (c)(3) of § 33.3.

(ii) *Upstream geographic markets.* The applicant must identify all geographic markets in which it or any merging entities provide the upstream relevant products.

(3) *Analyze competitive conditions—(i) Downstream geographic market.* (A) The applicant must compute market share for each supplier in each relevant downstream geographic market and the HHI statistic for the downstream market. The applicant must provide a summary table with the following information for each relevant downstream geographic market:

(1) The economic capacity of each downstream supplier (specify the amount of such capacity served by each upstream supplier);

(2) The total amount of economic capacity in the downstream market served by each upstream supplier;

(3) The market share of economic capacity served by each upstream supplier; and

(4) The HHI statistic for the downstream market.

(B) A similar table must be provided for available economic capacity and for any other measure used by the applicant.

(ii) *Upstream geographic market.* The applicant must provide a summary table with the following information for each upstream relevant product in each relevant upstream geographic market:

(A) The amount of relevant product provided by each upstream supplier;

(B) The total amount of relevant product in the market;

(C) The market share of each upstream supplier; and

(D) The HHI statistic for the upstream market.

(d) *Mitigation.* Any mitigation measures proposed by the applicant (including, for example, divestiture or participation in an Regional Transmission Organization) which are intended to mitigate the adverse effect of the proposed transaction must, to the extent possible, be factored into the vertical competitive analysis as an additional post-transaction analysis. Any mitigation measures that involve facilities must identify the facilities affected by the commitment.

(e) *Additional factors.* (1) If the applicant does not propose mitigation measures, the applicant must address:

(i) The potential adverse competitive effects of the transaction.

(ii) The potential for entry in the market and the role that entry could play in mitigating adverse competitive effects of the transaction;

(iii) The efficiency gains that reasonably could not be achieved by other means; and

(iv) Whether, but for the proposed transaction, one or more of the parties to the transaction would be likely to fail, causing its assets to exit the market.

(2) The applicant must address each of the additional factors in the context of whether the proposed transaction is likely to present concerns about raising rivals' costs or anticompetitive coordination.

§ 33.5 Proposed accounting entries.

If the applicant is required to maintain its books of account in accordance with the Commission's Uniform System of Accounts in part 101 of this chapter, the applicant must present proposed accounting entries showing the effect of the transaction with sufficient detail to indicate the effects on all account balances (including amounts transferred on an interim basis), the effect on the income statement, and the effects on other relevant financial statements. The applicant must also explain how the amount of each entry was determined.

§ 33.6 Form of Notice.

The applicant must include a form of notice of the application suitable for

Federal Energy Regulatory Commission

§ 33.11

publication in the FEDERAL REGISTER in accordance with the specifications in § 385.203(d) of this chapter. The form of notice shall be on electronic media as specified by the Secretary.

[Order 647, 69 FR 32438, June 10, 2004]

§ 33.7 Verification.

The original application must be signed by a person or persons having authority with respect thereto and having knowledge of the matters therein set forth, and must be verified under oath.

§ 33.8 Number of copies.

An original and eight copies of the application under this part must be submitted. If the applicant submits a public and a non-public version (containing information filed under a request for privileged treatment), the original and at least three of the eight copies must be of the non-public version of the filing, pursuant to § 388.112(b)(ii). If the applicant must submit information specified in paragraphs (b), (c), (d), (e) and (f) of § 33.3 or paragraphs (b), (c), (d) and (e) of § 33.4, the applicant must submit all such information in electronic format (*e.g.*, on computer diskette or on CD) along with a printed description and summary. The electronic version must be submitted in accordance with § 385.2011 of the Commission's regulations. The printed portion of the applicant's submission must include documentation for the electronic submission, including all file names and a summary of the data contained in each file. Each column (or data item) in each separate data table or chart must be clearly labeled in accordance with the requirements of § 33.3 and § 33.4. Any units of measurement associated with numeric entries must also be included.

§ 33.9 Protective order.

If the applicant seeks to protect any portion of the application, or any attachment thereto, from public disclosure pursuant to § 388.112 of this chapter, the applicant must include with its request for privileged treatment a proposed protective order under which the parties to the proceeding will be able to review any of the data, information,

analysis or other documentation relied upon by the applicant for which privileged treatment is sought.

§ 33.10 Additional information.

The Director of the Office of Markets, Tariffs and Rates, or his designee, may, by letter, require the applicant to submit additional information as is needed for analysis of an application filed under this part.

§ 33.11 Commission procedures for the consideration of applications under section 203 of the FPA.

(a) The Commission will act on a completed application for approval of a transaction (*i.e.*, one that is consistent with the requirements of this part) not later than 180 days after the completed application is filed. If the Commission does not act within 180 days, such application shall be deemed granted unless the Commission finds, based on good cause, that further consideration is required to determine whether the proposed transaction meets the standards of section 203(a)(4) of the FPA and issues, by the 180th day, an order tolling the time for acting on the application for not more than 180 days, at the end of which additional period the Commission shall grant or deny the application.

(b) The Commission will provide for the expeditious consideration of completed applications for the approval of transactions that are not contested, do not involve mergers, and are consistent with Commission precedent.

(c) Transactions, provided that they are not contested, do not involve mergers and are consistent with Commission precedent, that will generally be subject to expedited review include:

(1) A disposition of only transmission facilities, including, but not limited to, those that both before and after the transaction remain under the functional control of a Commission-approved regional transmission organization or independent system operator; and

(2) Transactions that do not require an Appendix A analysis;¹ and

¹*Inquiry Concerning the Commission's Merger Policy Under the Federal Power Act; Policy*
Continued