

Subpart H—Fees Applicable to the Public Utility Holding Company Act of 1935

§ 381.801 Applications for exempt wholesale generator status.

The fee established for applications for exempt wholesale generator status under section 32 of the Public Utility Holding Company Act of 1935 and subchapter T, part 365 of this chapter, applicable to applicants who will not become public utilities as defined in section 201(e) of the Federal Power Act upon the sale of electric energy at wholesale, is \$920. The fee must be submitted in accordance with subpart A of this part.

[Order 550, 58 FR 8907, Feb. 18, 1993, as amended at 59 FR 25563, May 17, 1994; 60 FR 31391, June 15, 1995; 61 FR 40723, Aug. 6, 1996; 62 FR 36982, July 10, 1997; 63 FR 44996, Aug. 24, 1998; 64 FR 44653, Aug. 17, 1999; 64 FR 47107, Aug. 30, 1999; 66 FR 3452, Jan. 16, 2001; 66 FR 63163, Dec. 5, 2001; 67 FR 54087, Aug. 21, 2002; 68 FR 50697, Aug. 22, 2003; 69 FR 27834, May 17, 2004; 70 FR 14349, Mar. 22, 2005; 71 FR 13757, Mar. 17, 2006]

PART 382—ANNUAL CHARGES

Subpart A—General Provisions

Sec.	
382.101	Purpose.
382.102	Definitions.
382.103	Payment.
382.104	Enforcement.
382.105	Waiver.
382.106	Accounting for annual charges paid under part 382.

Subpart B—Annual Charges

382.201	Annual charges under Parts II and III of the Federal Power Act and related statutes.
382.202	Annual charges under the Natural Gas Act and Natural Gas Policy Act of 1978 and related statutes.
382.203	Annual charges under the Interstate Commerce Act.

AUTHORITY: 5 U.S.C 551–557; 15 U.S.C 717–717w, 3301–3432; 16 U.S.C. 791a–825r, 2601–2645; 42 U.S.C. 7101–7352; 49 U.S.C. 60502; 49 App. U.S.C. 1–85.

SOURCE: Order 472, 52 FR 21292, June 5, 1987, unless otherwise noted.

Subpart A—General Provisions

§ 382.101 Purpose.

The purpose of this part is to establish procedures for calculating and assessing annual charges to reimburse the United States for all of the costs incurred by the Commission, other than costs incurred in administering Part I of the Federal Power Act and costs recovered through the Commission's filing fees.

§ 382.102 Definitions.

For the purpose of this part:

(a) *Natural gas pipeline company* means any person:

(1) Engaged in natural gas sales for resale or natural gas transportation subject to the jurisdiction of the Commission under the Natural Gas Act whose sales for resale and transportation exceed 200,000 Mcf at 14.73 psi (60°F) in any of the three calendar years immediately preceding the fiscal year for which the Commission is assessing annual charges; and

(2) Not engaged solely in “first sales” of natural gas as that term is defined in section 2(21) of the Natural Gas Policy Act of 1978; and

(3) To whom the Commission has not issued a Natural Gas Act Section 7(f) declaration; and

(4) Not holding a limited jurisdiction certificate.

(b) *Public utility* means any person who owns or operates facilities subject to the jurisdiction of the Commission under Parts II and III of the Federal Power Act, and who has rate schedule(s) on file with the Commission and who is not a “qualifying small power producer” or a “qualifying cogenerator”, as those terms are defined in section 3 of the Federal Power Act, or the United States or a state, or any political subdivision of the United States or a state, or any agency, authority, or instrumentality of the United States, a state, political subdivision of the United States, or political subdivision of a state.

(c) *Oil pipeline company* means any person engaged in the transportation of crude oil and petroleum products subject to the Commission's jurisdiction under the Interstate Commerce Act with annual operating revenues greater

§ 382.103

18 CFR Ch. I (4-1-07 Edition)

than \$350,000 in any of the three calendar years immediately preceding the fiscal year for which the Commission is assessing annual charges.

(d) *Natural gas regulatory program* is the Commission's regulation of the natural gas industry under the Natural Gas Act; Natural Gas Policy Act of 1978; Alaska Natural Gas Transportation Act; Public Utility Regulatory Policies Act; Department of Energy Organization Act; Outer Continental Shelf Lands Act; Energy Security Act; Regulatory Flexibility Act; Crude Oil Windfall Profit Tax Act; National Environmental Policy Act; National Historic Preservation Act.

(e) *Electric regulatory program* is the Commission's regulation of the electric industry under Parts II and III of the Federal Power Act; Public Utility Regulatory Policies Act; Powerplant and Industrial Fuel Use Act; Department of Energy Organization Act; Energy Security Act; Regulatory Flexibility Act; Pacific Northwest Electric Power Planning and Conservation Act; Flood Control and River and Harbor Acts; Bonneville Project Act; Federal Columbia River Transmission Act; Reclamation Project Act; Nuclear Waste Policy Act; National Environmental Policy Act; and the Public Utility Holding Company Act.

(f) *Oil regulatory program* is the Commission's regulation of the oil pipeline industry under the Interstate Commerce Act; Department of Energy Organization Act; Regulatory Flexibility Act; Outer Continental Shelf Lands Act; and the Crude Oil Windfall Profit Tax Act.

(g) *Person* means an individual, partnership, corporation, association, joint stock company, public trust, or organized group of persons, whether incorporated or not.

(h) *Operating revenues* means the monies:

(1) Received by an oil pipeline company for providing interstate common carrier services regulated by the Commission, and

(2) Included in FERC Account No. 200, 210, or 220 in FERC Annual Report Form No. 6, page 301, lines 1, 2 and 3, column d, under part 352 of the Commission's regulations.

(i) *Fiscal year* means the twelve-month period that begins on the first day of October and ends on the last day of September.

(j) *Preceding calendar year* means the twelve-month period that begins on the first day of January and ends the last day of December and immediately precedes the end of the fiscal year for which the Commission is assessing annual charges.

(k) *Adjusted costs of administration* means the difference between the estimated costs of administering a regulatory program for each fiscal year adjusted to reflect any overcollection or undercollection of cost attributable to that regulatory program in the annual charge assessment for the preceding fiscal year, and the estimated amount of filing fees collected during that fiscal year under the provisions of parts 346 and 381 of the Commission's regulations for activities that relate to that regulatory program.

(l) *Power Marketing Agencies* means the Bonneville Power Administration, the Alaska Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration.

[Order 472, 52 FR 21292, June 5, 1987, as amended by Order 472-B, 52 FR 36022, Sept. 25, 1987; Order 529, 55 FR 47321, Nov. 13, 1990; Order 575, 60 FR 4859, Jan. 25, 1995; Order 583, 60 FR 53117, Oct. 12, 1995; Order 641, 65 FR 65768, Nov. 2, 2000]

§ 382.103 **Payment.**

(a) Annual charges assessed under this part must be paid within 45 days of the issuance of the bill by the Commission, unless a petition for waiver has been filed under § 382.105 of this part.

(b) Payment must be made by check, draft, or money order, payable to the United States Treasury.

(c) If payment is not made within 45 days of issuance of a bill, interest will be assessed. Interest will be computed in accordance with § 154.501(d) of this chapter, from the date on which the bill becomes delinquent.

[Order 472, 52 FR 21292, June 5, 1987, as amended at 61 FR 13421, Mar. 27, 1996]