

**§ 382.202**

and for purposes of this reporting requirement, will be measured by the sum of the megawatt-hours of all unbundled transmission (including MWh delivered in wheeling transactions and MWh delivered in exchange transactions) and the megawatt-hours of all bundled wholesale power sales (to the extent these latter megawatt-hours were not separately reported as unbundled transmission). This information must be reported to 3 decimal places; *e.g.*, 3,105 KWh will be reported as 3.105 MWh.

(2) Corrections to the information reported on FERC-582, as of January 1, 2002, must be submitted under oath to the Office of the Secretary on or before the end of each calendar year in which the information was originally reported (*i.e.*, on or before the last day of the year that the Commission is open to accept such filings).

(d) *Determination of annual charges to be assessed to power marketing agencies.* The adjusted costs of administration of the electric regulatory program as it applies to Power Marketing Agencies will be assessed against each power marketing agency based on the proportion of the megawatt-hours of sales of each power marketing agency in the immediately preceding reporting year (either a calendar year or fiscal year, depending on which accounting convention is used by the power marketing agency to be charged) to the sum of the megawatt-hours of sales in the immediately preceding reporting year of all power marketing agencies being assessed annual charges.

[Order 641, 65 FR 65768, Nov. 2, 2000]

**§ 382.202 Annual charges under the Natural Gas Act and Natural Gas Policy Act of 1978 and related statutes.**

The adjusted costs of administration of the natural gas regulatory program

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will be assessed against each natural gas pipeline company based on the proportion of the total gas subject to Commission regulation which was sold and transported by each company in the immediately preceding calendar year to the sum of the gas subject to the Commission regulation which was sold and transported in the immediately preceding calendar year by all natural gas pipeline companies being assessed annual charges.

[Order 472-B, 52 FR 36022, Sept. 25, 1987]

**§ 382.203 Annual charges under the Interstate Commerce Act.**

(a) The adjusted costs of administration of the oil regulatory program will be assessed against each oil pipeline company based on the proportion of the total operation revenues of each oil pipeline company for the immediately preceding calendar year to the sum of the operating revenues for the immediately preceding calendar year of all oil pipeline companies being assessed annual charges.

(b) No oil pipeline company's annual charge may exceed a maximum charge established each year by the Commission to equal 6.339 percent of the adjusted costs of administration of the oil regulatory program. The maximum charge will be rounded to the nearest \$1000. For every company with an annual charge determined to be above the maximum charge, that company's annual charge will be set at the maximum charge, and any amount above the maximum charge will be reapportioned to the remaining companies. The reapportionment will be computed using the method outlined in paragraph (a) of this section (but excluding any company whose annual charge is already set at the maximum amount). This procedure will be repeated until no company's annual charge exceeds the maximum charge.