

streams and natural water courses, provided such use does not exceed the quantity to which they originally would have been entitled had the reservoirs not been constructed. Lessee or his contractor may install necessary lines and other equipment within the Osage Mineral Estate to obtain such water. Any damage resulting from such installation shall be settled as provided in § 226.21.

§ 226.25 Gas well drilled by oil lessees and vice versa.

Prior to drilling, the oil or gas lessee shall notify the other lessees of his/her intent to drill. When an oil lessee in drilling a well encounters a formation or zone having indications of possible gas production, or the gas lessee in drilling a well encounters a formation or zone having indication of possible oil production, he/she shall immediately notify the other lessee and the Superintendent. Lessee drilling the well shall obtain all information which a prudent operator utilizes to evaluate the productive capability of such formation or zone.

(a) *Gas well to be turned over to gas lessee.* If the oil lessee drills a gas well, he/she shall, without removing from the well any of the casing or other equipment, immediately shut the well in and notify the gas lessee and the Superintendent. If the gas lessee does not, within 45 days after receiving notice and cost of drilling, elect to take over such well and reimburse the oil lessee the cost of drilling, including all damages paid and the cost in-place of casing, tubing, and other equipment, the oil lessee shall immediately confine the gas to the original stratum. The disposition of such well and the production therefrom shall then be subject to the approval of the Superintendent. In the event the oil lessee and gas lessee cannot agree on the cost of the well, such cost shall be apportioned between the oil and gas lessee by the Superintendent. If such apportionment is not accepted, the well shall be plugged by the oil and gas lessee who drilled the well.

(b) *Oil well to be turned over to oil lessee.* If the gas lessee drills an oil well, he/she must immediately, without removing from the well any of the cas-

ing or other equipment, notify the oil lessee and the superintendent.

(1) If the oil lessee does not, within 45 days after receipt of notice and cost of drilling, elect to take over the well, he/she must immediately notify the gas lessee. From that point, the superintendent must approve the disposition of the well, and any gas produced from it.

(2) If the oil lessee chooses to take over the well, he/she must pay to the gas lessee:

(i) The cost of drilling the well, including all damages paid; and

(ii) The cost in place of casing and other equipment.

(3) If the oil lessee and the gas lessee cannot agree on the cost of the well, the superintendent will apportion the cost between the oil and gas lessees. If the lessees do not accept the apportionment, the oil or gas lessee who drilled the well must plug the well.

(c) *Lands not leased.* If the gas lessee shall drill an oil well upon lands not leased for oil purposes or vice versa, the Superintendent may, until such time as said lands are leased, permit the lessee who drilled the well to operate and market the production therefrom. When said lands are leased, the lessee who drilled and completed the well shall be reimbursed by the oil or gas lessee, for the cost of drilling said well, including all damages paid and the cost in-place of casing, tubing, and other equipment. If the lessee does not elect to take over said well as provided above, the disposition of such well and the production therefrom shall be determined by the Superintendent. In the event the oil lessee and gas lessee cannot agree on the cost of the well, such cost shall be apportioned between the oil and gas lessee by the Superintendent. If such apportionment is not accepted, the well shall be plugged by the oil and gas lessee who drilled the well.

[39 FR 22254, June 21, 1974. Redesignated at 47 FR 13327, Mar. 30, 1982, as amended at 55 FR 33115, Aug. 14, 1990; 64 FR 13896, Mar. 23, 1999]

§ 226.26 Determining cost of well.

The term "cost of drilling" as applied where one lessee takes over a well drilled by another, shall include all

§ 226.27

reasonable, usual, necessary, and proper expenditures. A list of expenses mentioned in this section shall be presented to proposed purchasing lessee within 10 days after the completion of the well. In the event of a disagreement between the parties as to the charges assessed against the well that is to be taken over, such charges shall be determined by the Superintendent.

§ 226.27 Gas for operating purposes and tribal use.

(a) *Gas to be furnished oil lessee.* Lessee of a producing gas lease shall furnish the oil lessee sufficient gas for operating purposes at a rate to be agreed upon, or on failure to agree the rate shall be determined by the Superintendent: *Provided*, That the oil lessee shall at his own expense and risk, furnish and install the necessary connections to the gas lessee's well or pipeline. All such connections shall be reported in writing to the Superintendent.

(b) *Use of gas by Osage Tribe.* (1) Gas from any well or wells shall be furnished any Tribal-owned building or enterprise at a rate not to exceed the price less royalty being received or offered by a gas purchaser: *Provided*, That such requirement shall be subject to the determination by the Superintendent that gas in sufficient quantities is available above that needed for lease operation and that no waste would result. In the absence of a gas purchaser the rate to be paid by the Osage Tribe shall be determined by the Superintendent based on prices being paid by purchasers in the Osage Mineral Estate. The Osage Tribe is to furnish all necessary material and labor for such connection with Lessee's gas system. The use of such gas shall be at the risk of the Osage Tribe at all times.

(2) Any member of the Osage Tribe residing in Osage County and outside a corporate city is entitled to the use at his own expense of not to exceed 400,000 cubic feet of gas per calendar year for his principal residence at a rate not to exceed the amount paid by a gas purchaser plus 10 percent: *Provided*, That such requirement shall be subject to the determination by the Superintendent that gas in sufficient quantities is available above that needed for

lease operation and that no waste would result. In the absence of a gas purchaser the amount to be paid by the Tribal member shall be determined by the Superintendent. Gas to Tribal members is not royalty free. The Tribal member is to furnish all necessary material and labor for such connection to Lessee's gas system, and shall maintain his own lines. The use of such gas shall be at the risk of the Tribal member at all times.

(3) Gas furnished by Lessee under paragraphs (b) (1) and (2) of this section may be terminated only with the approval of the Superintendent. Written application for termination must be made to the Superintendent showing justification.

CESSATION OF OPERATIONS

§ 226.28 Shutdown, abandonment, and plugging of wells.

No productive well shall be abandoned until its lack for further profitable production of oil and/or gas has been demonstrated to the satisfaction of the Superintendent. Lessee shall not shut down, abandon, or otherwise discontinue the operation or use of any well for any purpose without the written approval of the Superintendent. All applications for such approval shall be submitted to the Superintendent on forms furnished by him/her.

(a) Application for authority to permanently shut down or discontinue use or operation of a well shall set forth justification, probable duration the means by which the well bore is to be protected, and the contemplated eventual disposition of the well. The method of conditioning such well shall be subject to the approval of the Superintendent.

(b) Prior to permanent abandonment of any well, the oil lessee or the gas lessee, as the case may be, shall offer the well to the other for his recompletion or use under such terms as may be mutually agreed upon but not in conflict with the regulations. Failure of the Lessee receiving the offer to reply within 10 days after receipt thereof shall be deemed as rejection of the offer. If, after indicating acceptance, the two parties cannot agree on the terms of the offer within 30 days, the