

§§ 52.1326–52.1334

40 CFR Ch. I (7–1–07 Edition)

(i) Authority to require record-keeping is lacking (§51.230(e) of this chapter).

(4) Independence Health Department:

(i) Authority to require record-keeping is lacking (§51.230(e) of this chapter).

(ii) Authority to make emission data available to the public is lacking since section 11.161 of the code of the city of Independence requires confidential treatment in certain circumstances if the data relate to secret processes or trade secrets affecting methods or results of manufacture (§51.230(f) of this chapter).

(5) Springfield Department of Health:

(i) Authority to abate emissions on an emergency basis is lacking (§51.230(c) of this chapter).

(ii) Authority to require record-keeping is lacking (§51.230(e) of this chapter).

(iii) Authority to make emission data available to the public is inadequate because section 2A-42 of the Springfield City Code requires confidential treat-

ment of such data in certain circumstances (§51.230(f) of this chapter).

(c) The provisions of §51.230(d) of this chapter are not met since statutory, authority to prevent construction, modification, or operation of a facility, building, structure, or installation, or combination thereof, which indirectly results or may result in emissions of any air pollutant at any location which will prevent the maintenance of a national air quality standard is not adequate.

[37 FR 23090, Oct. 28, 1972, as amended at 39 FR 7282, Feb. 25, 1974; 51 FR 13001, Apr. 17, 1986; 51 FR 40676, Nov. 7, 1986; 52 FR 24367, June 30, 1987]

§§ 52.1326–52.1334 [Reserved]

§ 52.1335 Compliance schedules.

(a) The compliance schedule for the source identified below is approved as a revision to the plan pursuant to §51.104 and subpart N of this chapter. All regulations cited are air pollution control regulations of the State, unless otherwise noted.

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Source	Location	Regulation involved	Adopted date	Effective date	Final compliance date
Pilot Knob Pelleting Co .....	Pilot Knob, MO	V(10 CSR 10–3.050).	Oct. 19, 1977 ..	Immediately .....	Dec. 31, 1982.
Union Electric Labadie power plant ...	Labadie, MO ...	10 CSR 10–5.090 and 10 CSR 10–5.030.	June 20, 1979	July 20, 1979 ..	Mar. 1, 1984.
St. Joe Minerals Corp., Pea Ridge Iron Ore Facility.	Washington County, MO.	10 CSR 10–3.050.	Mar. 23, 1983	Mar. 23, 1983	Dec. 31, 1988.
St. Joe Minerals Corp., Pea Ridge Iron Ore Facility.	.....do .....	.....do .....	Apr. 22, 1981 ..	Dec. 28, 1981	July 1, 1985.
Associated Electric Cooperative, Inc., Thomas Hill Power Plant—Unit 1.	Randolph County, MO.	10 CSR 10–3.060 and 10 CSR 10–3.080.	June 17, 1981	Jan. 12, 1982 ..	June 1, 1984.
American Oil Co. (AMOCO) .....	Sugar Creek, MO.	10 CSR 10–2.260.	Feb. 18, 1981	Oct. 1, 1981 .....	June 1, 1982.
St. Joe Lead Co .....	Herculaneum, MO.	§203.050.1(5) RSM01978.	Aug. 15, 1980	Immediately .....	Oct. 27, 1984.
AMAX Lead Co .....	Boss, MO .....	.....do .....	.....do .....	.....do .....	Apr. 27, 1985.

(b) The compliance schedule submitted for the source identified below is disapproved as not meeting the requirements of subpart N of this chap-

ter. All regulations cited are air pollution control regulations of the State, unless otherwise noted.

Source	Location	Regulation involved	Date adopted
Columbia Water & Light Department .....	Columbia .....	S-VI .....	Apr. 25, 1973.
Union Electric: Electric generating facility .....	Labadie .....	X .....	Mar. 28, 1974.
Do .....	Portage des Sioux .....	X .....	July 25, 1974.

**Environmental Protection Agency**

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Source	Location	Regulation involved	Date adopted
International Multifoods Corp.: Mechanical sifters .....	North Kansas City .....	(1) .....	Aug. 31, 1976.
Meremac Mining Co., furnace and cooler Nos. 1 through 5 .....	Pea Ridge .....	II (10 CSR 10-3.050).	Feb. 23, 1977.
Empire District Electric Co., Power Plant .....	Asbury Joplin .....	III (10 CSR 10-3.060) V (10 CSR 10-3.080).	Apr. 27, 1977.
Missouri Portland Cement Co., clinker cooler No. 1 .....	Sugar Creek .....	II (10 CSR 10-2.030) V (10 CSR 10-2.060).	June 22, 1977.
Missouri Public Service Co., Sibley powerplant, unit Nos. 1, 2, and 3.	Sibley .....	III (10 CSR 10-2.040).	June 26, 1977.
Tamko Asphalt Products, Inc., asphalt saturating line .....	Joplin .....	V (10 CSR 10-3.080).	July 26, 1977.
University of Missouri power plant .....	Columbia .....	10 CSR 10-3.060.	Feb. 21, 1979.
Noranda Aluminum, Inc .....	New Madrid .....	10 CSR 10-3.050.	Feb. 23, 1977.
Associated Electric Cooperative, Inc., Units 1 and 2 .....	.....do .....	110 CSR 10-3.060.	Apr. 18, 1979.

<sup>1</sup> Regulation IV, air pollution control regulations for Kansas City metropolitan area.  
NOTE: X=Air Pollution Control Regulations for the St. Louis Metropolitan Area.

[39 FR 30835, Aug. 26, 1974]

EDITORIAL NOTE: For FEDERAL REGISTER citations affecting § 52.1335, see the List of CFR Sections Affected, which appears in the Finding Aids section of the printed volume and on GPO Access.

**§§ 52.1336–52.1338 [Reserved]**

**§ 52.1339 Visibility protection.**

(a) The requirements of section 169A of the Clean Air Act are not met because the plan does not include approvable procedures for protection of visibility in mandatory Class I Federal areas.

(b) *Long-term strategy.* The provisions of § 52.29 are hereby incorporated into the applicable plan for the State of Missouri.

[52 FR 45138, Nov. 24, 1987]

**§ 52.1340 Control strategy: Carbon monoxide.**

Approval—A maintenance plan and redesignation request for the St. Louis, Missouri, area was submitted by the Director of the Missouri Department of Natural Resources on June 13, 1997. Additional information was received on June 15, 1998. The maintenance plan and redesignation request satisfy all applicable requirements of the Clean Air Act.

[64 FR 3859, Jan. 26, 1999]

**§ 52.1341 Interstate pollutant transport provisions; What are the FIP requirements for decreases in emissions of nitrogen oxides?**

The owner or operator of each NO<sub>x</sub> source located within the State of Missouri and for which requirements are set forth under the Federal CAIR NO<sub>x</sub> Annual and Ozone Season Trading Programs in part 97 of this chapter must comply with such applicable requirements.

[71 FR 25376, Apr. 28, 2006]

**§ 52.1342 Interstate pollutant transport provisions; What are the FIP requirements for decreases in emissions of sulfur dioxide?**

The owner or operator of each SO<sub>2</sub> source located within the State of Missouri and for which requirements are set forth under the Federal CAIR SO<sub>2</sub> Trading Program in part 97 of this chapter must comply with such applicable requirements.

[71 FR 25376, Apr. 28, 2006]