

portion of the Philadelphia/Wilmington/Trenton and New York-Northern New Jersey-Long Island nonattainment areas included in New Jersey's October 16, 2001 State Implementation Plan revision is approved.

(7) The revisions to the State Implementation Plan submitted by New Jersey on August 31, 1998, October 16, 1998, and April 26, 2000 are approved. The revisions are for the purpose of satisfying the attainment demonstration requirements of section 182(c)(2)(A) of the Clean Air Act for the New Jersey portions of the Philadelphia/Wilmington/Trenton and New York-Northern New Jersey-Long Island severe ozone nonattainment areas. The revisions establish attainment dates of November 15, 2005 for the Philadelphia/Wilmington/Trenton nonattainment area and November 15, 2007 for the New York-Northern New Jersey-Long Island ozone nonattainment area. The revisions include the enforceable commitments for future actions associated with attainment of the 1-hour ozone national ambient air quality:

(i) To adopt additional control measures by October 31, 2001 to meet the level of reductions identified by EPA for attainment of the 1-hour ozone standard;

(ii) To submit revised State Implementation Plan and motor vehicle emissions budgets by October 31, 2001 if additional adopted measures affect the motor vehicle emissions inventory;

(i)(1) The revised 1996, 2005 and 2007 motor vehicle emission inventories calculated using MOBILE6 included in New Jersey's April 8, 2003 State Implementation Plan revision is approved.

(2) The 2005 conformity emission budgets for the New Jersey portion of the Philadelphia/Wilmington/Trenton nonattainment area included in New Jersey's April 8, 2003 State Implementation Plan revision are approved.

(3) [Reserved]

(4) The revised commitment to perform a mid-course review and submit the results by December 31, 2004 included in the April 8, 2003 SIP revision is approved.

(j)(1) The revised 1997, 2005, 2007 and 2014 motor vehicle emission inventories calculated using MOBILE6 included in

New Jersey's May 21, 2004 State Implementation Plan revision is approved.

(2) The 2005 conformity emission budgets for the New Jersey portion of the Philadelphia/Wilmington/Trenton nonattainment area and the 2005 and 2007 conformity emission budgets for the New Jersey portion of the New York/Northern New Jersey/Long Island nonattainment area included in New Jersey's May 21, 2004 State Implementation Plan revision are approved.

(k)(1) The Statewide 2002 base year ozone precursor emission inventories included in New Jersey's May 18, 2006 State Implementation Plan revision are approved.

(2) The revisions to the 2005 and 2007 motor vehicle emissions budgets for the New Jersey portion of the New York/Northern New Jersey/Long Island nonattainment area included in New Jersey's May 18, 2006 State Implementation Plan revision are approved.

(3) The conformity emission budgets for the McGuire Air Force Base included in New Jersey's May 18, 2006 State Implementation Plan revision are approved.

[46 FR 20556, Apr. 6, 1981, and 48 FR 51480, Nov. 9, 1983, as amended at 59 FR 49211, Sept. 21, 1994; 60 FR 51354, Oct. 2, 1995; 60 FR 62746, Dec. 7, 1995; 61 FR 53628, Oct. 15, 1996; 61 FR 66607, Dec. 18, 1996; 62 FR 35103, June 30, 1997; 63 FR 45402, 45404, Aug. 26, 1998; 64 FR 19916, Apr. 23, 1999; 67 FR 5169, Feb. 4, 2002; 67 FR 54580, Aug. 23, 2002; 68 FR 43464, July 23, 2003; 69 FR 52836, Aug. 30, 2004; 71 FR 38772, July 10, 2006]

§ 52.1583 Requirements for state implementation plan revisions relating to new motor vehicles.

New Jersey must comply with the requirements of § 51.120.

[60 FR 4737, Jan. 24, 1995]

§ 52.1584 Interstate pollutant transport provisions; What are the FIP requirements for decreases in emissions of nitrogen oxides?

The owner or operator of each NO_x source located within the State of New Jersey and for which requirements are set forth under the Federal CAIR NO_x Annual and Ozone Season Trading Program in part 97 of this chapter must

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comply with such applicable requirements.

[71 FR 25376, Apr. 28, 2006]

§ 52.1585 Interstate pollutant transport provisions; What are the FIP requirements for decreases in emissions of sulfur dioxide?

The owner or operator of each SO₂ source located within the State of New Jersey and for which requirements are set forth under the Federal CAIR SO₂ Trading Program in part 97 of this

chapter must comply with such applicable requirements.

[71 FR 25376, Apr. 28, 2006]

§§ 52.1586–52.1600 [Reserved]

§ 52.1601 Control strategy and regulations: Sulfur oxides.

(a) The applicable limitation on the sulfur content of fuel marketed and used in New Jersey until and including March 15, 1974, as set forth in N.J.A.C. subchapter 7:1–3.1 is approved, except that the use of coal in the following utility plants and boiler units is not approved:¹

Company	Plant	City	Boiler unit(s)
Atlantic City Electric	Deepwaters	Deepwaters	5/7, 7/9, 3/5, 4/6.
Public Service Electric & Gas	Essex	Newark	All.
Do	Sewaren	Woodbridge	Do.
Do	Bergen	Bergen	No. 1.
Do	Burlington	Burlington	1–4.
Do	Kearney	Kearney	All.
Do	Hudson	Jersey City	No. 1.
Jersey Central Power & Light	Sayreville	Sayreville	All.
Do	E. H. Werner	South Amboy	Do.

(b) Before any steam or electric power generating facility in Zone 3, as defined in N.J.A.C. 7:27–10.1, burning fuel oil on June 4, 1979, having a rated hourly gross heat input greater than 200,000,000 British Thermal Units (BTU's), and capable of burning coal without major reconstruction or construction, which facility was in operation prior to May 6, 1968, or group of such facilities having a combined rated hourly capacity greater than 450,000,000 BTU's may be permitted by the State to convert to the use of coal, the State shall submit to EPA a copy of the proposed permit together with an air quality analysis employing methodology acceptable to EPA. If EPA determines, on the basis of the submitted analysis, that the proposed coal conversion will not interfere with the attainment or maintenance of air quality standards and will not be the cause for any Prevention of Significant Deterioration (PSD) increment to be exceeded, then the permit authorizing conversion may

become effective immediately upon the publication of such a determination (as a Notice) in the FEDERAL REGISTER. If EPA determines that the submitted analysis is inadequate or that it shows that the proposed conversion will interfere with attainment or maintenance of air quality standards or cause any PSD increment to be exceeded, then EPA shall so inform the State of its determination, and the permit authorizing conversion shall not become effective and conversion shall not occur until an adequate analysis is submitted or, if necessary, until a control strategy revision which would require any necessary emission reductions is submitted by the State and placed into effect as an EPA approved revision to the implementation plan. In addition, this same procedure shall apply to any State permit applied for that would authorize a relaxation in the sulfur-in-coal limitation at any such facility, as defined above in this paragraph, having

¹Action by the Administrator regarding coal conversion at the listed plants and units is being held in abeyance until the Administrator determines whether and to what extent

that conversion cannot be deferred, based on analysis of fuel allocations for residual oil and coal in the Mid-Atlantic and New England States.