

Environmental Protection Agency

§ 52.2525

(v) April 30, 1977—Complete onsite modifications, if applicable.

(vi) June 30, 1978—Final compliance with the requirements of regulation X, section 3.01(b) or section 3.03(b).

(6) Any owner or operator of a stationary source subject to paragraph (b)(4) of this section who elects to utilize stack gas desulfurization, either alone or in combination with low-sulfur fuel, shall be subject to the following compliance schedule:

(i) October 30, 1975—Submit to the Administrator a final control plan, which describes at a minimum the steps which will be taken by the source to achieve compliance with the applicable regulations.

(ii) February 28, 1976—Let necessary contracts for construction.

(iii) August 31, 1976—Initiate onsite construction.

(iv) December 31, 1977—Complete onsite construction.

(v) June 30, 1978—Final compliance with the requirements of regulation X, section 3.01(b) or section 3.03(b).

(7) Any owner or operator subject to the compliance schedule in paragraph (b) (2), (3), (5) or (6) of this section shall certify to the Administrator within five days after the deadline for each increment of progress, whether or not the required increment of progress has been met.

(8) If a performance test is necessary for a determination as to whether compliance has been achieved, such a test must be completed by the final compliance date in the applicable regulation. Ten days prior to such a test, notice must be given to the Administrator to afford him the opportunity to have an observer present.

(9) (i) None of the above paragraphs shall apply to a source which is presently in compliance with applicable regulations and which has certified such compliance to the Administrator by October 1, 1973. The Administrator may request whatever supporting information he considers necessary for proper certification.

(ii) Any compliance schedule adopted by the State and approved by the Administrator shall satisfy the requirements of this paragraph for the affected source.

(iii) Any owner or operator subject to a compliance schedule in this paragraph may submit to the Administrator no later than October 1, 1973, a proposed alternative compliance schedule. No such compliance schedule may provide for final compliance after the final compliance date in the applicable compliance schedule of this paragraph. If promulgated by the Administrator, such schedule shall satisfy the requirements of this paragraph for the affected source.

(iv) The requirements of this paragraph shall not apply to the following sources for which a request for a postponement of the applicability of regulation X had been submitted pursuant to section 110(f) of the Act prior to the date of publication of this regulation:

Source	Location
Kammer Station, Ohio Power Company	Moundsville.
Mitchell Station, Ohio Power Company	Do.
Harrison Station, Monongahela Power Company.	Haywood.
Fort Martin Station, Monongahela Power Company.	Maidsville.

(10) Nothing in this paragraph shall preclude the Administrator from promulgating a separate schedule for any source to which the application of the compliance schedule in paragraph (b) (2), (3), (5), or (6) of this section fails to satisfy the requirements of §§51.261 and 51.262(a) of this chapter.

[38 FR 16170, June 20, 1973, as amended at 38 FR 22751, Aug. 23, 1973; 38 FR 24342, Sept. 7, 1973; 39 FR 32560, Sept. 9, 1974; 40 FR 3569, Jan. 23, 1975; 51 FR 40676, 40677, Nov. 7, 1986; 54 FR 25258, June 14, 1989]

§ 52.2525 Control strategy: Sulfur dioxide.

(a) The provisions of §51.112(a) are not met because the State did not adequately demonstrate that the deletion of section 3.03(b) of West Virginia regulation X as it applies to the Rivesville plant would not interfere with attainment and maintenance of the national ambient air quality standard.

(b) EPA approves the attainment demonstration State Implementation Plan for the City of Weirton, including the Clay and Butler Magisterial Districts area in Hancock County, West

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Virginia, submitted by the West Virginia Department of Environmental Protection on December 29, 2003.

[43 FR 52240, Nov. 9, 1978, as amended at 51 FR 40676, Nov. 7, 1986; 69 FR 24992, May 5, 2004]

§ 52.2526 Control strategy: Particulate matter.

EPA approves West Virginia's November 15, 1991 SIP submittal for fulfilling the PM₁₀-specific requirement of part D for contingency measures required under section 172(c)(9) of the Clean Air Act applicable to the Follansbee, West Virginia PM₁₀ non-attainment area.

[68 FR 51464, Aug. 27, 2003]

§ 52.2527 [Reserved]

§ 52.2528 Significant deterioration of air quality.

(a) The requirements of Sections 160 through 165 of the Clean Air Act are met since the plan includes approvable procedures for the Prevention of Significant Air Quality Deterioration.

(b) Regulations for Preventing Significant Deterioration of Air Quality, the provisions of § 52.21(p) (4), (5), (6), and (7) are hereby incorporated and made a part of the applicable state plan for the state of West Virginia.

[51 FR 12518, Apr. 11, 1986]

§§ 52.2529–52.2530 [Reserved]

§ 52.2531 1990 base year emission inventory.

EPA approves as a revision to the West Virginia State Implementation Plan the 1990 base year emission inventories for the Greenbrier county ozone nonattainment area submitted by the Secretary, West Virginia Department of Commerce, Labor & Environmental Resources on December 22, 1992. These submittals consist of the 1990 base year point, area, non-road mobile, biogenic and on-road mobile source emission inventories in Greenbrier County for the following pollutants: Volatile organic compounds (VOC), carbon monoxide (CO), and oxides of nitrogen (NO_x).

[60 FR 39862, Aug. 4, 1995]

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§ 52.2532 [Reserved]

§ 52.2533 Visibility protection.

(a) The requirements of section 169A of the Clean Air Act are not met, because the plan does not include approvable procedures for protection of visibility in mandatory Class I Federal areas.

(b) Regulation for visibility monitoring and new source review. The provisions of §§ 52.26 and 52.28 are hereby incorporated and made a part of the applicable plan for the State of West Virginia.

(c) *Long-term strategy.* The provisions of § 52.29 are hereby incorporated and made part of the applicable plan for the State of West Virginia.

[50 FR 28553, July 12, 1985, as amended at 52 FR 45137, Nov. 24, 1987]

§ 52.2534 Stack height review.

The State of West Virginia has declared to the satisfaction of EPA that no State Implementation Plan emission limits, other than those for the Kammer power plant, have been affected by stack height credits greater than good engineering practice or any other prohibited dispersion technique as defined in EPA's stack height regulations, as revised on July 8, 1985. This declaration was submitted to EPA on September 16, 1988.

[55 FR 21752, May 29, 1990]

§ 52.2540 Interstate pollutant transport provisions; What are the FIP requirements for decreases in emissions of nitrogen oxides?

The owner or operator of each NO_x source located within the State of West Virginia and for which requirements are set forth under the Federal CAIR NO_x Annual and Ozone Season Trading Programs in part 97 of this chapter must comply with such applicable requirements.

[71 FR 25377, Apr. 28, 2006]

§ 52.2541 Interstate pollutant transport provisions; What are the FIP requirements for decreases in emissions of sulfur dioxide?

The owner or operator of each SO₂ source located within the State of West Virginia and for which requirements