

§ 226.16

when an assignment covers only a portion of a lease or covers interests in separate horizons such assignment shall be subject to both the consent of the Osage Tribal Council and approval of the Superintendent. If a lease is divided by the assignment of an entire interest in any part, each part shall be considered a separate lease and the assignee shall be bound to comply with all the terms and conditions of the original lease. A fully executed copy of the assignment shall be filed with the Superintendent within 30 days after the date of execution by all parties. If requested within the 30-day period, the Superintendent may grant an extension of 15 days. A filing fee of \$10 shall accompany each assignment.

(c) *Overriding royalty.* Agreements creating overriding royalties or payments out of production shall not be considered as an interest in a lease as such term is used in paragraph (b) of this section. Agreements creating overriding royalties or payments out of production are hereby authorized and the approval of the Department of the Interior or any agency thereof shall not be required with respect thereto, but such agreements shall be subject to the condition that nothing in any such agreement shall be construed as modifying any of the obligations of Lessee under his lease and the regulations in this part. All such obligations are to remain in full force and effect, the same as if free of any such royalties or payments. The existence of agreements creating overriding royalties or payments out of production, whether or not actually paid, shall not be considered in justifying the shutdown or abandonment of any well. Agreements creating overriding royalties or payments out of production need not be filed with the Superintendent unless incorporated in assignments or instruments required to be filed pursuant to paragraph (b) of this section. An agreement creating overriding royalties or payment out of production shall be suspended when the working interest income per active producing well is equal to or less than the operational cost of the well, as determined by the Superintendent.

(d) *Drilling contracts.* The Superintendent is authorized to approve

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drilling contracts with a stipulation that such approval does not in any way bind the Department to approve subsequent assignments that may be provided for in said contracts. Approval merely authorizes entry on the lease for the purpose of development work.

(e) *Combining leases.* The lessee owning both an oil lease and gas lease covering the same acreage is authorized to convert such leases to a combination oil and gas lease.

[39 FR 22254, June 21, 1974. Redesignated at 47 FR 13327, Mar. 30, 1982, as amended at 55 FR 33115, Aug. 14, 1990]

OPERATIONS

§ 226.16 Commencement of operations.

(a) No operations shall be permitted upon any tract of land until a lease covering such tract shall have been approved by the Superintendent: *Provided*, That the Superintendent may grant authority to any party under such rules, consistent with the regulations in this part that he deems proper, to conduct geophysical and geological exploration work.

(b) Lessee shall submit applications on forms to be furnished by the Superintendent and secure his approval before:

(1) Well drilling, treating, or workover operations are started on the leased premises.

(2) Removing casing from any well.

(c) Lessee shall notify the Superintendent a reasonable time in advance of starting work, of intention to drill, redrill, deepen, plug, or abandon a well.

§ 226.17 How to acquire permission to begin operations on a restricted homestead allotment.

(a) Lessee may conduct operations within or upon a restricted homestead selection only with the written consent of the Superintendent.

(b) If the allottee is unwilling to permit operations on his homestead, the Superintendent will cause an examination of the premises to be made with the allottee and lessee or his representative. Upon finding that the interests of the Osage Tribe require that the tract be developed, the Superintendent will endeavor to have the parties agree

upon the terms under which operations on the homestead may be conducted.

(c) In the event the allottee and lessee cannot reach an agreement, the matter shall be presented by all parties before the Osage Tribal Council, and the Council shall make its recommendations. Such recommendations shall be considered as final and binding upon the allottee and lessee. A guardian may represent the allottee. Where no one is authorized or where no person is deemed by the Superintendent to be a proper party to speak for a person of unsound mind or feeble understanding, the Principal Chief of the Osage Tribe shall represent him.

(d) If the allottee or his representative does not appear before the Osage Tribal Council when notified by the Superintendent, or if the Council fails to act within 10 days after the matter is referred to it, the Superintendent may authorize lessee to proceed with operations in conformity with the provisions of his lease and the regulations in this part.

§ 226.18 Information to be given surface owners prior to commencement of drilling operations.

Except for the surveying and staking of a well, no operations of any kind shall commence until the lessee or his/her authorized representative shall meet with the surface owner or his/her representative, if a resident of and present in Osage County, Oklahoma. Unless waived by the Superintendent or otherwise agreed to between the lessee and surface owner, such meeting shall be held at least 10 days prior to the commencement or any operations, except for the surveying and staking of the well. At such meeting lessee or his/her authorized representative shall comply with the following requirements:

(a) Indicate the location of the well or wells to be drilled.

(b) Arrange for route of ingress and egress. Upon failure to agree on route ingress and egress, said route shall be set by the Superintendent.

(c) Impart to said surface owners the name and address of the party or representative upon whom the surface owner shall serve any claim for damages which he may sustain from min-

eral development or operations, and as to the procedure for settlement thereof as provided in § 226.21

(d) Where the drilling is to be on restricted land, lessee or his authorized representative in the manner provided above shall meet with the Superintendent.

(e) When the surface owner or his/her representative is not a resident of, or is not physically present in, Osage County, Oklahoma, or cannot be contacted at the last known address, the Superintendent may authorize lessee to proceed with operations.

[39 FR 22254, June 21, 1974, as amended at 41 FR 50648, Nov. 17, 1976; 43 FR 8136, Feb. 28, 1978. Redesignated at 47 FR 13327, Mar. 30, 1982, as amended at 55 FR 33115, Aug. 14, 1990]

§ 226.19 Use of surface of land.

(a) Lessee or his/her authorized representative shall have the right to use so much of the surface of the land within the Osage Mineral Estate as may be reasonable for operations and marketing. This includes but is not limited to the right to lay and maintain pipelines, electric lines, pull rods, other appliances necessary for operations and marketing, and the right-of-way for ingress and egress to any point of operations. If Lessee and surface owner are unable to agree as to the routing of pipelines, electric lines, etc., said routing shall be set by the Superintendent. The right to use water for lease operations is established by § 226.24. Lessee shall conduct his/her operations in a workmanlike manner, commit no waste and allow none to be committed upon the land, nor permit any unavoidable nuisance to be maintained on the premises under his/her control.

(b) Before commencing a drilling operation, Lessee shall pay or tender to the surface owner commencement money in the amount of \$25 per seismic shot hole and commencement money in the amount of \$300 for each well, after which Lessee shall be entitled to immediate possession of the drilling site. Commencement money will not be required for the redrilling of a well which was originally drilled under the currently lease. A drilling site shall be held to the minimum area essential for operations and shall not exceed one