when heavy weather is forecasted, and the method of transmitting the reports to the facility;

(7) Designate the individual on each facility covered by the EEP who is assigned primary responsibility for implementing the EEP;

(8) Designate those facility and shoreside support personnel who have the authority to advise the person in charge of the facility as to the best course of action to be taken and who initiate actions to assist facility personnel;

(9) Describe the recognized circumstances, such as fires or blowouts, and environmental conditions, such as approaching hurricanes or ice floes, in which the facility or its personnel would be placed in jeopardy and a mass evacuation of the facility's personnel would be recommended;

(10) For each of the circumstances and conditions described under paragraph (d)(9) of this section, list the pre-evacuation steps for securing operations, whether drilling or production, including the time estimates for completion and the personnel required;

(11) For each of the circumstances and conditions described under paragraph (d)(9) of this section, describe the order in which personnel would be evacuated, the transportation resources to be used in the evacuation, the operational limitations for each mode of transportation specified, and the time and distance factors for initiating the evacuation; and

(12) For each of the circumstances and conditions described under paragraph (d)(9) of this section, identify the means and procedures—

(i) For retrieving persons from the water during an evacuation;

(ii) For transferring persons from the facility to designated standby vessels, lifeboats, or other types of evacuation craft;

(iii) For retrieving persons from designated standby vessels, lifeboats, or other types of evacuation craft if used; and

(iv) For the ultimate evacuation of all persons on the facility to land, another facility, or other location where the evacuees would be reasonably out of danger under the circumstance or condition being addressed.

(e) The operator shall ensure that—

(1) All equipment specified in the EEP, whether the equipment is located on or off of the facility, is made available and located as indicated in the EEP and is designed and maintained so as to be capable of performing its intended function during an emergency evacuation;

(2) All personnel specified in the EEP are available and located as specified in the EEP and are trained in fulfilling their role under the EEP; and

(3) Drills are conducted in accordance with § 146.125(c).

(f) A complete copy of the EEP must be made available to the facility's operating personnel and a brief written summary of, or an oral briefing on, the EEP must be given to each person newly reporting on the facility.

(g) A copy of the EEP must be on board each standby vessel, if any, designated in the EEP and provided to all shoreside support personnel, if any, specified in the EEP.

[CGD 84–098b, 54 FR 21572, May 18, 1989, as amended by USCG–1998–3799, 63 FR 35530, June 30, 1998]

Subpart C—Mobile Offshore Drilling Units

§ 146.201 Applicability.

This subpart applies to mobile offshore drilling units engaged in OCS activities.

§ 146.202 Notice of arrival or relocation of MODUs on the OCS.

(a) The owner of any mobile offshore drilling unit engaged in OCS activities shall, 14 days before arrival of the unit on the OCS or as soon thereafter as practicable, notify the District Commander for the area in which the unit will operate of:

(1) The unit's name, nationality, and designation assigned for identification under 30 CFR 250.37;

(2) The location and year that the unit was built;

(3) The name and address of the owner, and the owner's local representative, if any;

(4) Classification or inspection certificates currently held by the unit;