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Subpart D—Allowance Transfers

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APPENDIX A TO SUBPART F—LIST OF QUALIFIED ENERGY CONSERVATION MEASURES, QUALIFIED RENEWABLE GENERATION, AND MEASURES APPLICABLE FOR REDUCED UTILIZATION

Subpart G—Small Diesel Refineries

- 73.90 Allowance allocations for small diesel refineries.

AUTHORITY: 42 U.S.C. 7601 and 7651 *et seq.*

Subpart A—Background and Summary

SOURCE: 58 FR 3687, Jan. 11, 1993, unless otherwise noted.

§ 73.1 Purpose and scope.

The purpose of this part is to establish the requirements and procedures for the following:

- (a) The allocation of sulfur dioxide emissions allowances;
- (b) The tracking, holding, and transfer of allowances;
- (c) The deduction of allowances for purposes of compliance and for purposes of offsetting excess emissions

pursuant to parts 72 and 77 of this chapter;

(d) The sale of allowances through EPA-sponsored auctions and a direct sale, including the independent power producers written guarantee program; and

(e) The application for, and distribution of, allowances from the Conservation and Renewable Energy Reserve.

(f) The application for, and distribution of, allowances for desulfurization of fuel by small diesel refineries.

[58 FR 3687, Jan. 11, 1993, as amended at 58 FR 15650, Mar. 23, 1993]

§ 73.2 Applicability.

The following parties shall be subject to the provisions of this part:

(a) Owners, operators, and designated representatives of affected sources and affected units pursuant to § 72.6 of this chapter;

(b) Any new independent power producer as defined in section 416 of the Act and § 72.2 of this chapter, except as provided in section 405(g)(6) of the Act;

(c) Any owner of an affected unit who may apply to receive allowances under the Energy Conservation and Renewable Energy Reserve Program established in accordance with section 404(f) of the Act;

(d) Any small diesel refinery as defined in § 72.2 of this chapter, and

(e) Any other person, as defined in § 72.2 of this chapter, who chooses to purchase, hold, or transfer allowances as provided in section 403(b) of the Act.

§ 73.3 General.

Part 72 of this chapter, including §§ 72.2 (definitions), 72.3 (measurements, abbreviations, and acronyms), 72.4 (Federal authority), 72.5 (State authority), 72.6 (applicability), 72.7 (new units exemption), 72.8 (retired unit exemption), 72.9 (standard requirements), 72.10 (availability of information), and 72.11 (computation of time) of part 72, subpart A of this chapter, shall apply to this part. The procedures for appeals of decisions of the Administrator under this part are contained in part 78 of this chapter. Sections 73.3 (Definitions) and 73.4 (Deadlines), which were previously published with subpart E of this part—“Auctions, Direct Sales, and Independent Power Producers Written

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Guarantee”, are codified at §§72.2 and 72.12 of this chapter, respectively.

Subpart B—Allowance Allocations

SOURCE: 58 FR 3687, Jan. 11, 1993, unless otherwise noted.

§ 73.10 Initial allocations for phase I and phase II.

(a) *Phase I allowances.* The Administrator will allocate allowances to the compliance account for each source that includes a unit listed in table 1 of this section in the amount listed in column A to be held for the years 1995 through 1999.

TABLE 1—PHASE I ALLOWANCE ALLOCATIONS

State name	Plant name	Boiler	Column A final phase 1 allocation	Column B auction and sales reserve	
Alabama	Colbert	1	13213	357	
		2	14907	403	
		3	14995	405	
		4	15005	405	
		5	36202	978	
	E.C. Gaston	1	17624	476	
		2	18052	488	
		3	17828	482	
		4	18773	507	
		5	58265	1575	
Florida	Big Bend	BB01	27662	748	
		BB02	26387	713	
		BB03	26036	704	
	Crist	6	18695	505	
		7	30846	834	
Georgia	Bowen	1BLR	54838	1482	
		2BLR	53329	1441	
		3BLR	69862	1888	
		4BLR	69852	1888	
	Hammond	1	8549	231	
		2	8977	243	
		3	8676	234	
		4	36650	990	
	Jack McDonough	MB1	19386	524	
		MB2	20058	542	
	Wansley	1	68908	1862	
		2	63708	1722	
	Yates	Y1BR	7020	190	
		Y2BR	6855	185	
		Y3BR	6767	183	
		Y4BR	8676	234	
		Y5BR	9162	248	
		Y6BR	24108	652	
		Y7BR	20915	565	
	Illinois	Baldwin	1	46052	1245
			2	48695	1316
			3	46644	1261
Coffeen		01	12925	349	
		02	39102	1057	
Grand Tower		09	6479	175	
Hennepin		2	20182	545	
Joppa Steam		1	12259	331	
		2	10487	283	
			3	11947	323
			4	11061	299
			5	11119	301
			6	10341	279
			1	34564	934
			2	37063	1002
			05	15227	411
Meredosia		Vermilion	2	9735	263
			7	12256	331
Indiana		Bailly	8	17134	463
			1	20280	548
			1	36581	989
		Cayuga	Clifty Creek	2	37415
	1			19620	530
			2	19289	521
			3	19873	537