

§ 250.1106

Minerals Management Service representatives to inspect the records at the lessees' field office that is nearest the Outer Continental Shelf facility, or at another location agreed to by the Regional Supervisor. If the Regional Supervisor requests to see the records, lessees must provide a copy.

(f) *Requirements for flaring and venting of gas containing H₂S*—(1) *Flaring of gas containing H₂S*. (i) The Regional Supervisor may, for safety or air pollution prevention purposes, further restrict the flaring of gas containing H₂S. The Regional Supervisor will use information provided in the lessee's H₂S Contingency Plan (§250.490(f)), Exploration Plan or Development and Production Plan, and associated documents in determining the need for such restrictions.

(ii) If the Regional Supervisor determines that flaring at a facility or group of facilities may significantly affect the air quality of an onshore area, the Regional Supervisor may require the operator(s) to conduct an air quality modeling analysis to determine the potential effect of facility emissions on onshore ambient concentrations of SO₂. The Regional Supervisor may require monitoring and reporting or may restrict or prohibit flaring pursuant to §§ 250.303 and 250.304.

(2) *Venting of gas containing H₂S*. You must not vent gas containing H₂S except for minor releases during maintenance and repair activities that do not result in a 15-minute time weighted average atmospheric concentration of H₂S of 20 ppm or higher anywhere on the platform.

(3) *Reporting flared gas containing H₂S*. In addition to the recordkeeping requirements of paragraphs (d) and (e) of this section, when required by the Regional Supervisor, the operator must submit to the Regional Supervisor a monthly report of flared and vented gas containing H₂S. The report must contain the following information:

(i) On a daily basis, the volume and duration of each flaring episode;

(ii) H₂S concentration in the flared gas; and

(iii) Calculated amount of SO₂ emitted.

[61 FR 25148, May 20, 1996, as amended at 62 FR 3800, Jan. 27, 1997. Redesignated and amended at 63 FR 29479, 29486, May 29, 1998; 68 FR 8435, Feb. 20, 2003]

§ 250.1106 Downhole commingling.

(a) An application to commingle hydrocarbons produced from multiple reservoirs within a common wellbore shall be submitted to the Regional Supervisor for approval and shall include all pertinent well information, geologic and reservoir engineering data, and a schematic diagram of well equipment. The application shall provide the estimated recoverable reserves as well as any available alternate drainage points which might be used to produce the reservoirs separately.

(b) For a competitive reservoir, notice of intent to submit the application shall be sent by the applicant to all other lessees having an interest in the reservoir prior to submitting the application to the Regional Supervisor.

(c) The application shall specify the well-completion number to be used for subsequent reporting purposes.

(d) The applicant must pay the service fee listed in §250.125 of this part with its request for downhole commingling.

[53 FR 10690, Apr. 1, 1988. Redesignated at 63 FR 29479, May 29, 1998, as amended at 70 FR 49876, Aug. 25, 2005]

§ 250.1107 Enhanced oil and gas recovery operations.

(a) The lessee shall timely initiate enhanced oil and gas recovery operations for all competitive and non-competitive reservoirs where such operations would result in an increased ultimate recovery of oil or gas under sound engineering and economic principles.

(b) A proposed plan for pressure maintenance, secondary and tertiary recovery, cycling, and similar recovery operations to increase the ultimate recovery of oil and/or gas from a reservoir shall be submitted to the Regional Supervisor for approval before such operations are initiated.

(c) Periodic reports of the volumes of oil, gas, or other substances injected,